

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

RULES AND REGULATIONS

SCHEDULE OF FEES AND CHARGES

Connection Fee - for establishment of service. Each customer is entitled to one free connection per twelve month period.	\$10.00	
After Hours Connection Fee For connection between 4 p.m. and 8 a.m. Monday - Friday; and Saturday, Sunday and Holidays.	\$40.00	
Service Deposit - (No more than 2 months average class usage or 2 months historical usage at that location).		
Reconnection Charge - after infractions of payment requirements:		
8 a.m. - 4 p.m. Monday - Friday, excluding Holidays	\$25.00	
All other hours and Saturdays, Sundays, and Holidays	\$50.00	
Line Crew Assisted Reconnection Fee For infractions of Section 9.5.	\$195.00	N
Streetlight Disconnection Fee Customer Requested.	\$70.00	N
Meter Test Fee - subject to refund under Section 9.12	\$25.00	
Authorized Breaking of Meter Seal	\$18.00	
Unauthorized Breaking of Meter Seal	\$85.00	

Effective December 7, 1990

Tariff Advice No. 206

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

RULES AND REGULATIONS

Field Charge - For collection notices
requiring a special trip by a Company
Representative \$18.00

Dishonored Check Fee
For redeposited checks: \$ 5.00
For checks which should not be redeposited: \$15.00

Service Call-Out and Inspection Fee
For engineer inspections, customer's
equipment call-out, and for services not
otherwise listed:

During Working Hours - Per hour per employee: \$45.00

After working Hours, Saturdays, Sundays
and Holidays - Per hour per employee: \$55.00

Other charges for materials and services which have not been
specifically provided for elsewhere in this tariff, will be
made at cost as specified in Section 10.1.

Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

APUC No. 1

ORIGINAL

Sheet No. 103

Canceling

Sheet No. 103

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

ALASKA ELECTRIC LIGHT AND POWER COMPANY

JUNEAU, ALASKA

SCHEDULES

FOR ELECTRIC SERVICE

APPLICABLE IN

THE SERVICE AREA OF THE COMPANY

WITHIN THE CITY AND BOROUGH OF JUNEAU

Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 10

General Residential

Applicable to:

Residential service in individual private dwellings, farms, apartments and common area facilities of duplexes, triplexes and fourplexes subject to the established rules of the Company. This rate shall not apply to commercial establishments, schools, churches, governmental agencies, institutions, rooming houses, office or studio space, or like uses. Prior approval is to be obtained before installation of any motor rated 3 horsepower or more.

Character of Service:

Continuous - alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend upon available circuits.

Rate: Per Month

	Peak Season (November through May)	Off-Peak Season (June through October)
Customer Charge	\$ 8.88	\$ 8.88
Energy Charge, per kilowatt-hour	11.56¢	9.50¢

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Demand Metering:

Any customer qualifying for this rate schedule may request a demand meter and be billed according to the alternate schedule which follows. In the event a customer consumes more than 5,000 KWH per month for three consecutive months or a recorded peak demand of 20 KW for three consecutive months, the Company may install a demand meter and bill indefinitely according to the following schedule:

Effective July 16, 2010

Tariff Advice No. 381-1

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 10 (Continued)

General Residential

Demand Metering (Continued):

Rate:	Per Month	Peak Season (November through May)	Off-Peak Season (June through October)	
	Customer Charge	\$11.49	\$11.49	
	Demand Charge, per kilowatt	\$10.75	\$ 6.50	I
	Energy Charge, per kilowatt-hour	5.62¢	4.90¢	I

Special Provisions:

- a. **Commercial Use**
When a customer operates a commercial establishment (incidental to his residence) in the same building or on the same premises as his residence and takes his entire service through one meter, this rate schedule will apply for the entire service only if less than 25% of the energy, demand, or square footage of the premise is used for commercial purposes. If the reverse is true, the appropriate commercial service rate schedule will apply to the entire service. However, the customer may elect to take service under both the residential and commercial service rates, in which case there will be a separate meter for the residential portion and a separate meter for the commercial portion.

- b. **Customer Charge**
The customer charge shall be billed per billing period or any fraction thereof.

Tariff Advice No. 381-1

Effective July 16, 2010

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 10 (Continued)

General Residential

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98
may be applied to each billing for service rendered
under this schedule.

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Effective January 1, 2000

Tariff Advice No. 286

Issued by Alaska Electric Light and Power Company

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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Effective November 1, 1991

Tariff Advice No. 216

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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Effective November 1, 1991

Tariff Advice No. 216

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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Effective November 1, 1991

Tariff Advice No. 216

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

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**State of Alaska
Public Utilities Commission**

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Effective November 1, 1991

Tariff Advice No. 216

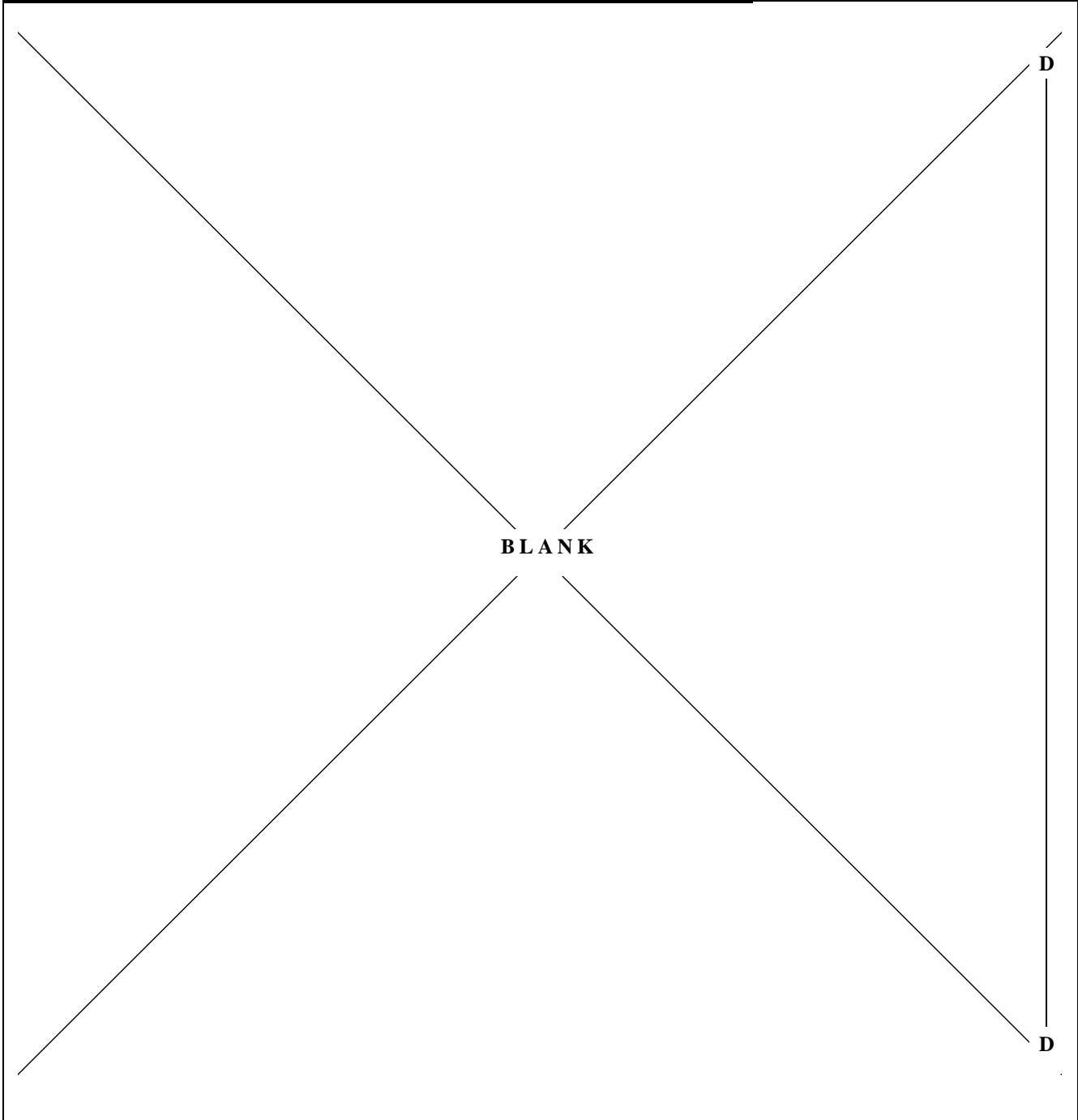
Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**



Effective November 1, 1991

Tariff Advice No. 216

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

APUC No. 1

Second

Sheet No. 112

Canceling

First

Sheet No. 112

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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Effective November 1, 1991

Tariff Advice No. 216

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

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Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 20

Small Commercial

Applicable to:

Small commercial not exceeding 49.9 kilowatts of electrical demand subject to the established rules of the Company. This rate shall apply to commercial establishments, schools, churches, governmental agencies, institutions, rooming houses, office or studio space, common area facilities of rental units exclusive of duplexes, triplexes and fourplexes or like uses. Prior approval is to be obtained before installation of any motor rated 3 horsepower or more.

Character of Service:

Continuous - alternating current 60 cycle 120/240, 120/208, 240, 480 volts, single or three phase. Characteristics depend upon available circuits.

Rate: Per Month

	Peak Season (November through May)	Off-Peak Season June through October)
Customer Charge	\$18.80	\$18.80
Energy Charge, per kilowatt-hour	11.20¢	8.90¢

I

Demand Metering:

Customers requesting new service whereby electricity is used as the primary heat source, and with valid building permits issued on or after July 13, 1985, must have a demand meter installed and will be billed in accordance with the demand rate schedule.

Any customer qualifying for this rate schedule may request a demand meter and be billed according to the alternate schedule which follows. In the event a customer consumes more than 5,000 KWH per month for three consecutive months or a recorded peak demand of 20 KW for three consecutive months, the Company may install a demand meter and bill indefinitely according to the following schedule:

Tariff Advice No. 381-1

Effective July 16, 2010

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 20 (Continued)

Small Commercial

Demand Metering:

Rate:	Per Month	Peak Season (November through May)	Off-Peak Season (June through October)	
	Customer Charge	\$27.16	\$27.16	
	Demand Charge, per kilowatt	\$12.32	\$ 8.24	I
	Energy Charge, per kilowatt-hour	6.43¢	5.70¢	I

Minimum Charge:

\$1.26 per month per KVA of connected load but not less than the monthly customer charge per meter unless a higher minimum charge applies in accordance with the General rules and Regulations.

Special Provisions:

- a. Standby Service
Whenever service is supplied for standby, the charge shall be \$1.26 per KVA of connected load. Electric energy sold under this provision shall be billed at the applicable rate in addition to the standby charge. The term under this provision shall not be less than one year.
- b. Metered Lighting
This schedule shall also apply to public street and highway signal lighting and outside or area lighting not meeting the requirements of Dusk to Dawn Lighting.
- c. Customer Charge
The customer charge shall be billed per billing period or any fraction thereof.

Tariff Advice No. 381-1

Effective July 16, 2010

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

APUC No. 1

Fourth

Sheet No. 115

Canceling

Third

Sheet No. 115

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 20 (Continued)

Small Commercial

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98
may be applied to each billing for service rendered
under this schedule.

C

Effective January 1, 2000

Tariff Advice No. 286

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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Effective November 1, 1991

Tariff Advice No. 216

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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Effective November 1, 1991

Tariff Advice No. 216

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

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Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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Effective November 1, 1991

Tariff Advice No. 216

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 24

Large Commercial, with Demand Metering

Applicable to:

Large commercial including lighting, heating and power; except for customers qualifying under Rate Schedule 22. Demand shall exceed 50 KW per month subject to the established rules of the Company. This rate shall apply to commercial establishments, schools, churches, governmental agencies, institutions, rooming houses, office or studio space, or like uses. Prior approval is to be obtained before installation of any motor rated 25 horsepower or more.

Character of Service:

Continuous - alternating current 60 cycle; 120/208, 120/240, 208, 240, 480, 2400, 4160, 7200, 12460 volts, single or three phase. Characteristics depend upon available circuits.

Rate: Per Month

	Peak Season (November through May)	Off-Peak Season (June through October)	
Customer Charge	\$99.24	\$99.24	
Demand Charge, per kilowatt	\$13.84	\$ 8.82	I
Energy Charge, per kilowatt-hour	5.92¢	5.54¢	I

Minimum Charge:

The minimum monthly bill for service under this rate schedule shall be \$1.26 per month per KVA of installed transformer capacity or connected load, but not less than the customer charge of \$95.00 per month per meter unless a higher minimum applies in accordance with the General Rules and Regulations.

Tariff Advice No. 381-1

Effective July 16, 2010

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

State of Alaska
Public Utilities Commission

Schedule No. 24 (Continued)

Large Commercial, with Demand Metering

Power Factor Adjustment:

Customers on this schedule should maintain unity power factor as nearly as practical. If the power factor falls below 95% lagging, the customer will take corrective steps to return the power factor to 95% or higher. All customer installations of power factor corrective equipment shall be subject to the approval of the Company. If the average power factor is less than 95% lagging, the billing demand charge will be increased by one percent (1%) for each percent or fraction thereof that the average power factor is less than ninety-five percent (95%) lagging.

The formula for determining average power factor is as follows:

$$\text{Average power factor} = \sqrt{\frac{\text{Kilowatt Hours}}{(\text{Kilowatt Hours})^2 + (\text{Reactive Kilovolt Ampere Hours})^2}}$$

Special Provisions:

- a. Seasonal Service
Seasonal customers, purchasing all power requirements from the Company may, upon 30 days written notice to the Company, have their minimum monthly charge reduced or waived for a period of not more than 6 months consecutively in the winter (November 1st to April 30th) of each year. If the service is entirely disconnected, the minimum monthly charge will be waived. If the service is to be reduced, the minimum monthly charge will be for the capacity the customer contracts to take during this period.

Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 3

Issued by Alaska Electric Light and Power Company

By Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 24 (Continued)

Large Commercial, with Demand Metering

Special Provisions (Continued):

- b. Standby Service
Whenever service is supplied for standby, the minimum charge shall not be less than \$1.26 per KVA of installed transformer capacity or connected load. Electric energy sold under this provision shall be billed at the applicable rate in addition to the standby charge. The term under this provision shall not be less than one year.
- c. The customer charge shall be billed per billing period or any fraction thereof.
- d. The customer is responsible for the cost of primary metering equipment and installation.

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

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Effective January 1, 2000

Tariff Advice No. 286

Issued by Alaska Electric Light and Power Company

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

Regulatory Commission of Alaska

Schedule No. 25

Large Commercial - Interruptible Electric Heat

Applicable to:

For customers approved under this schedule prior to May 14, 2001 this schedule will be effective year round. For customers approved under this schedule after May 14, 2001 this schedule will be effective for only the months of May through October. That is, there will be no energy available under this schedule for customers approved after May 14, 2001 during the months of November thru April.

Large government buildings, schools, hospitals or commercial buildings for space heating where the customer has a Company approved alternative heating system. Minimum connected electric heating load is 100 KW. This service will be available only in locations where the company has the distribution capability to carry the load. Electric fans, pumps or associated equipment used in the distribution of heat shall be wired separately from the controlled service.

Character of Service:

Interruptible - alternating current 60 cycles, 12,470 volts, three phase. Interruptible load will be connected to an electrical service separate from firm power service for lighting and other uses. Customer will provide an appropriate electric interrupting device giving the Company remote control of the interruptible heat load. The load will be interrupted by the Company when electric energy is not available from the Snettisham Hydroelectric Project. Electric energy from Snettisham will be considered not to be available (1) when it cannot be generated or delivered, for whatever reason, to meet the full demand at Company substations or (2) surplus energy as determined by the owner of the Snettisham project is not available.

Tariff Advice No. 300 Effective May 14, 2001

Issued by Alaska Electric Light and Power Company

By Title Manager

Canceling

Alaska Electric Light and Power Company

Regulatory Commission of Alaska

Schedule No. 25 (Continued)

Rate:

The energy charge per kwh will be adjusted each quarter so as to be competitive with the average price of No. 2 Fuel Oil paid by the State of Alaska or the City and Borough of Juneau, whichever is lower, purchased at Juneau. In no case will this rate be lower than 1.41 cents per kwh. A new rate will be effective on the first calendar day of each quarter for all meters read and billed after that date. All such meters will be read in their normal sequence each month. The energy charged per kwh will be determined as follows:

1. Each quarter Alaska Electric Light & Power will determine the equivalent price of interruptible electric energy based on the average price of No. 2 Fuel Oil paid by the State of Alaska or the City and Borough of Juneau, whichever is lower, purchased at Juneau, during the previous quarter ending January 15, April 15, July 15, and October 15. The new rate will be effective April 1, July 1, October 1 and January 1, respectively.
2. The rate will be set at 90% of the equivalent price of No. 2 Fuel oil paid by the State of Alaska or the City and Borough of Juneau, whichever is lower.

Effective October 26, 2000

Tariff Advice No. 294

Issued by Alaska Electric Light and Power Company

By Title Secretary-Treasurer

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

Schedule No. 25 (Continued)

- 3. The rate will be set at 90% of the equivalent price of No. 2 Fuel Oil. **L¹**
- 4. Oil furnaces will be assumed to operate at 70% efficiency.
- 5. Heat equivalent of fuel oil will be set at 138,000 BTU per gallon.
- 6. The table below displays the retail rate equivalent to cost per gallon using the factors contained in Paragraphs 3, 4 and 5 above.

Fuel Oil \$/Gal.	Electricity Cents / kwh	
	Equiv. Fuel Cost	Retail Rate
0.50	1.77	1.59
0.52	1.84	1.65
0.54	1.91	1.72
0.56	1.98	1.78
0.58	2.05	1.84
0.60	2.12	1.91
0.62	2.19	1.97
0.64	2.26	2.04
0.66	2.33	2.10
0.68	2.40	2.16
0.70	2.47	2.23
0.72	2.54	2.29
0.74	2.61	2.35
0.76	2.69	2.42
0.78	2.76	2.48
0.80	2.83	2.54
0.82	2.90	2.61
0.84	2.97	2.67
0.86	3.04	2.73
0.88	3.11	2.80
0.90	3.18	2.86
0.92	3.25	2.93

L¹: Material relocated from Original Sheet 123

L²: Material relocated from Original Sheet 125

L²
L²

Tariff Advice No. 197 Effective March 2, 1990

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

State of Alaska
Public Utilities Commission

Schedule No. 25 (Continued)

L

0.94	3.32	2.99
0.96	3.39	3.05
0.98	3.46	3.12
1.00	3.53	3.18
1.02	3.60	3.24
1.04	3.67	3.31
1.06	3.75	3.37
1.08	3.82	3.43
1.10	3.89	3.50
1.12	3.96	3.56
1.14	4.03	3.62
1.16	4.10	3.69
1.18	4.17	3.75
1.20	4.24	3.82
1.22	4.31	3.88
1.24	4.38	3.94
1.26	4.45	4.01
1.28	4.52	4.07
1.30	4.59	4.13
1.32	4.66	4.20
1.34	4.73	4.26
1.36	4.81	4.32
1.38	4.88	4.39
1.40	4.95	4.45
1.42	5.02	4.52
1.44	5.09	4.58
1.46	5.16	4.64
1.48	5.23	4.71
1.50	5.30	4.77

L - Material relocated to First Revised Sheet 124

Effective March 2, 1990

Tariff Advice No. 197

Issued by Alaska Electric Light and Power Company

By Title Office Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 25 (Continued)
Large Commercial - Interruptible Electric Heat

Rate (Continued):

- 7. In the event the price of fuel oil exceeds \$1.50 per gallon, the price of interruptible energy will be computed as follows:
Cents/KWH = 3.18 X \$/gallon of No. 2 Fuel Oil
- 8. In the event the customer must utilize interruptible energy when it is considered not to be available it will be provided at the penalty rate.
- 9. The rate charged will be 7.50 cents per KWH for billings rendered on and after July 1, 2010. I

Penalty Rate:

The penalty rate will be equal to 1.5 times the Schedule 10 Peak Season KWH energy charge plus Cost of Power Adjustment.

Penalty rates will be in effect when the Company's equipment has operated to provide a switching signal to switch off the customer's controlled service loads during winter peak seasons, hydro shortages or emergencies.

If the customer location chooses not to be interrupted they will forfeit the service locations ability to participate from that time forward, unless a true emergency occurs and the customer needs their electric heat. During this period the customer will pay the penalty rate until repairs are completed.

Control Criteria:

Electrical loads are subject to interruption as deemed necessary by the Company. Typical conditions could include peak loading, hydro shortages or other emergencies.

Equipment Supplied:

AELP will supply the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other.

Tariff Advice No.

383-1

Effective

July 1, 2010

Issued by

Alaska Electric Light and Power Company

By

Title

Secretary-Treasurer

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

Schedule No. 25 (Continued)

Large Commercial-Interruptible Electric Heat
Equipment Supplied (Continued)

For large controlled loads, the customer supplied controllable load interrupting device may, with AELP's approval, be located inside the building adjacent to the customer's main disconnects. The number of meters per customer will be limited to two, a general use meter plus one additional meter for Rate 25 energy.

Special Provisions:

- D
- D
- 1. The Company shall not be liable for loss or damage caused by interruption of service. The Company will not be responsible for turning on the customer's alternative heating system during control periods. T
- 2. Prior to interruption of service, customers will be given adequate notice through the local media, except during emergencies. T
- 3. Customers receiving electric service under this schedule are subject to disconnection given a past due account balance. A notice will be provided the customer at least 3 working days prior to the scheduled date of disconnection. T

Effective April 24, 1992

Tariff Advice No. 220

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Cancelling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 41

Manufacturing and Processing

Applicable to:

Manufacturing and processing including lighting, heating and power, subject to the applicable General Rules and Regulations of the Company.

Character of Service:

Continuous during the months of June through October of each year and interruptible in the months of November through May - alternating current 60 cycle; 2400, 4160, 7200, 12460 volts, single or three phase. Characteristics depend upon available circuits.

Rate:	Per Month	Peak Season (November through May)	Off-Peak Season June through October)	
	Customer Charge	\$99.24	\$99.24	
	Demand Charge, per kilowatt	\$11.04	\$8.82	I
	Energy Charge, per kilowatt-hour	6.36¢	5.77¢	I

Minimum Charge:

The minimum monthly bill for service under this rate schedule shall be \$1.26 per month per KVA of the installed transformer capacity but not less than the customer charge of \$95.00 per month per meter, unless a higher minimum applies in accordance with the General Rules and Regulations.

Effective July 16, 2010

Tariff Advice No. 381-1

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

State of Alaska
Public Utilities Commission

Schedule No. 41 (Continued)

Manufacturing and Processing

Power Factor Adjustment:

Customers on this schedule should maintain unity power factor as nearly as practical. If the power factor falls below 95% lagging, the customer will take corrective steps to return the power factor to 95% or higher. All customer installations of power factor corrective equipment shall be subject to the approval of the Company. If the average power factor is less than 95% lagging, the billing demand charge will be increased by one percent (1%) for each percent or fraction thereof that the average power factor is less than ninety-five percent (95%) lagging.

The formula for determining average power factor is as follows:

$$\text{Average power factor} = \frac{\text{Kilowatt-Hours}}{\sqrt{(\text{Kilowatt Hours})^2 + (\text{Reactive Kilovolt Ampere Hours})^2}}$$

Special Provisions:

- a. Seasonal Service
Seasonal customers, purchasing all power requirements from the Company may, upon 30 days written notice to the Company, have their minimum monthly charge reduced or waived for a period of not more than 6 months consecutively in the winter (November 1st to April 30th) of each year. If the service is entirely disconnected, the minimum monthly charge will be waived. If the service is to be reduced, the minimum monthly charge will be the charge for the capacity the customer contracts to take during this period.
- b. Customer Charge
The customer charge shall be billed per billing period or any fraction thereof.

Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 3

Issued by Alaska Electric Light and Power Company

By Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 41 (Continued)

Manufacturing and Processing

Special Provisions (Continued):

- c. The customer is responsible for the cost of primary metering equipment and installation.

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

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Tariff Advice No. 286

Effective January 1, 2000

Issued by Alaska Electric Light and Power Company

By _____ Title Manager

Alaska Electric Light and Power Company

Regulatory Commission
of Alaska

**Schedule No. 44
Purchase of Non-Firm Power
from a Qualifying Facility**

Applicable to: Qualifying power production facilities with a design capacity of 100 KW or less.

Rates: The rates reflected below are based on the cost of energy which Alaska Electric Light and Power Company (AELP) will avoid by virtue of its interconnection with qualifying facilities.

Rate A: This rate shall be effective at all times that energy available from AELP owned hydro generators and the Snettisham hydroelectric facility is sufficient to meet all AELP customers' energy requirements.

Avoided Energy Cost	=	Incremental Cost of firm energy per kilowatt-hour from Snettisham	
Avoided Energy Cost	=	\$0.0 per kilowatt-hour	
Rate A	=	\$0.0 per kilowatt-hour	

Rate B: With the exclusion of exceptions listed, this rate shall be effective when AELP is using diesel fuel to generate electricity. However, diesel generation for maintenance and testing purposes of two hours or less per day will not cause this rate to become effective.

Avoided Energy Cost	=	Cost of Diesel fuel consumed during previous 3 months ----- Kilowatt-hours produced by diesel generation - previous 3 months	
Avoided	=	\$13,002.79	C
		----- 61,500	
Rate B	=	\$0.2114 per kilowatt-hour	R

These rates will be adjusted in conjunction with the Cost of Power Adjustment filings on May 15 and October 15 of each year.

Effective June 1, 2010

Tariff Advice No. 384-1

Issued by Alaska Electric Light and Power Company

By _____ Title Secretary-Treasurer

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 46

Dusk to Dawn Lighting

Applicable to:

Outside street and yard lighting for governmental agencies, municipalities, private residences, farms and businesses for dusk to dawn lighting with lights mounted on existing poles with bracket attachments and connected to existing overhead secondary circuits.

Rate: Per Year

100 Watt, per light	\$115.85
150 Watt, per light	\$173.70
175 Watt, per light	\$202.68
200 Watt, per light	\$231.54
250 Watt, per light	\$270.67
400 Watt, per light	\$357.46
1000 Watt, per light	\$711.12

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Presently connected filament lights will be billed at 1.44¢ per connected watt per month.

Minimum Charge:

The minimum charge shall be the same as the rate per year.

Special Provisions:

- a. Monthly Billing
Charges for annual use will be billed monthly in 12 equal installments.
- b. Less than 1 year use - Lamps disconnected within 12 months after installation will be billed for the remaining unused months upon disconnection.
- c. Lamp replacements - Lamp replacements will be made by the Company without additional charge. Outages shall be promptly reported to the Company.

Effective July 16, 2010

Tariff Advice No. 381-1

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

Regulatory Commission of Alaska

Schedule No. 46 (Continued)

Dusk to Dawn Lighting

Special Provisions (Continued):

- d. In the event the customer wants to have a street light fixture changed to a larger size or otherwise modified the customer will pay for the cost of the change in advance.
- e. In underground subdivisions and other areas where existing overhead poles with secondary circuits are not available, the Company will install and maintain its standard light fixtures on poles or standards which have been installed by the customer and for which appropriate wiring has been installed by the customer. Maintenance by the Company is limited to the fixture, including bulbs, lenses and photo cells. Any maintenance required on the pole or standard is the responsibility of the customer.
- f. The Company will replace bulbs, lenses and photo cells and light fixtures installed and owned by the City and Borough of Juneau at various City boat harbors within the Company's service territory. The City and Borough of Juneau will be responsible for maintenance of the wiring and standards installed on floats in these boat harbors.
- g. The Company will not maintain non-standard street lights installed by others and charged for on the basis of metered usage.

Cost of Power Adjustment:

C

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

Effective January 1, 2000

Tariff Advice No. 286

Issued by Alaska Electric Light and Power Company

By Title Manager

Canceling

Alaska Electric Light and Power Company

State of Alaska
Public Utilities Commission

Schedule No. 47

Water Heating Controlled Service Rider

Applicable to:

This service rider is applicable to service for residential or commercial purposes under the following limitations:

1. The hot water tank and control equipment shall be suitable for the service and acceptable to the Company.
2. The size of the tank shall be 40 gallons or more.
3. The total wattage of heating elements should not be less than 30 watts per gallon, or more than 150 watts per gallon of tank capacity. Elements must be permanently installed within water heater unless otherwise authorized.
4. Heating elements will be controlled by the Company's load control switching equipment.
5. Electrical circuits connected to the controlled service must be permanently wired in accordance with the Company's specifications.

Character of Service:

For customers whose regular service is covered under Rate Schedule 10 - Continuous-alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend on available circuits.

For customers whose regular service is covered under Rate Schedule 20 - Continuous-alternating current 60 cycle 120/240, 120/208, 240, 480 volts, single or three phase. Characteristics depend on available circuits.

For customers whose regular service is covered under Rate Schedule 24 - Continuous-alternating current 60 cycle 120/208, 120/240, 208, 240, 480, 2400, 4160, 7200, 12460 volts, single or three phase. Characteristics depend upon available circuits.

Note: Relocated from Original tariff sheet 138.

Effective November 1, 1991

Tariff Advice No. 216

Issued by Alaska Electric Light and Power Company

By Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

Schedule No. 47 (Continued)

Water Heating Controlled Service Rider

Rate:

Discount, per month, November through May only.

First 10 KW of water heater connected load	\$4.00
Over 10 KW of water heater connected load, per KW	\$0.50

Control Criteria:

Heating elements will be controlled so that energy will be supplied during periods deemed advisable by the Company, and hours of operations may be a minimum of 8 hours during a 24-hour period.

Special Provisions:

- a. AELP has the right to control loads on this rate during emergencies. T
- b. The Company shall not be liable for loss or damage caused by interruption of service. T

Contract Period:

One (1) year. Service may, however, be discontinued at the customer's written request for a period of 30 days or longer.

Note: Relocated from Original tariff sheet 139.

Effective October 6, 1989

Tariff Advice No. 191

Issued by Alaska Electric Light and Power Company

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

Schedule No. 91

C

Off-Peak Service

C

Applicable to:

This Schedule is a permanent rate and available to all customers. Customers with an approved, permanently connected, deferred load such as thermal heat storage or electric hot water heaters sized 82 gallons or larger. The Company will consider other types of load which can be deferred on this rate. Electric service under this rate shall be metered with a dual register meter and all service during off-peak hours will be billed under this rate. All service during on-peak hours will be billed under standard rates. Service under this rate schedule shall be covered under a special contract between AELP and the customer. The agreement shall have a term of 12 months. Service is available for 8 hours each day with 6 & 1/2 hours between the hours of 11:30 PM and 6:30 AM and an additional 1 & 1/2 hours on a flexible schedule as remotely controlled by the Company's load control system. Otherwise, service is governed by the Company's standard rules and regulations.

C

Character of Service:

For customers whose regular service is covered under Rate Schedule 10--Continuous-alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend on available circuits.

For customers whose regular service is covered under Rate Schedule 20--Continuous-alternating current 60 cycle 120/-240, 120/208, 240, 480 volts, single or three phase. Characteristics depend on available circuits.

For customers whose regular service is covered under Rate Schedule 24--Continuous-alternating current 60 cycle 120/-208, 120/240, 208, 240, 480, 2400, 4160, 7200, 12460 volts, single or three phase. Characteristics depend on available circuits.

January 12, 1998

Tariff Advice No.

270

Effective

Issued by

Alaska Electric Light and Power Company

By

Title Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 91

Off-Peak Service

Rate: Per Month

Customer Charge:

Rate 10 - \$ 7.83

Rate 20 - \$14.63

Rate 24 - \$26.12

Energy Charge, per kilowatt-hour 7.37 cents

I

Special Provisions:

- a. The customer is responsible for any special wiring required which may differ as specified by the Company. The Company will furnish a meter and/or time switch as required.
- b. The customer charge shall be billed per billing period or any fraction thereof.

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

Tariff Advice No. 381-1

Effective July 16, 2010

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 92

Residential Heat Pump Service

Applicable to:

Residential service in individual private dwellings, farms, apartments, and common area facilities of duplexes, tri-plexes, and four-plexes where the exclusive use of electricity for space heating is for a heat pump. The design and installation of electrical equipment shall comply with requirements established by the Company, subject to the established rules of the Company. This rate shall not apply to commercial establishments, schools, churches, governmental agencies, institutions, rooming houses, office or studio space, or like uses. Prior approval is to be obtained before installation of any motor rated 3 horsepower or more.

Heat pumps qualifying for this rate must have a Coefficient of Performance (COP) rating of 3.5 or greater on the heating cycle and shall not include supplemental electric resistant heat as part of the heat pump system.

Character of Service:

Continuous-alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend on available circuits.

Rate:	Per Month	Peak Season (November through May)	Off-Peak Season (June through October)	
Customer Charge		\$10.97	\$10.97	
Demand Charge, per kilowatt		\$ 9.59	\$ 5.86	I
Energy Charge, per kilowatt-hour		4.96¢	4.49¢	I

Special Provisions:

- a. The customer is responsible for any special wiring required which may differ as specified by the Company. The Company will furnish a demand meter as required.

Effective July 16, 2010

Tariff Advice No. 381

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 92 (Continued)

Residential Heat Pump Service

Special Provisions (Continued):

- b. The customer charge shall be billed per billing period or any fraction thereof.

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

C

Effective January 1, 2000

Tariff Advice No. 286

Issued by Alaska Electric Light and Power Company

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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NOTE: Rate X3 - Experimental Water Heating Controlled Service Rider has been changed to SCHEDULE 47 on Original tariff sheets 133.1 - 133.2.

Tariff Advice No. 191

Effective October 6, 1989

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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NOTE: Rate X3 - Experimental Water Heating Controlled Service Rider has been changed to SCHEDULE 47 on Original tariff sheets 133.1 - 133.2.

Tariff Advice No. 191

Effective October 6, 1989

Issued by Alaska Electric Light and Power Company

By _____ Title Manager

APUC No. 1

Second Sheet No. 140

Canceling

First Sheet No. 140

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

D

Reserved For Future Use

Note:

Schedule No. X4, Experimental Electric Heat Controlled Service Rider, shown on First Revision Sheet No. 140 was cancelled..

D

Tariff Advice No. 270

Effective January 12, 1998

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

APUC No. 1

First Sheet No. 141

Cancelling

Original Sheet No. 141

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

D

Reserved For Future Use

Note:

Schedule No. X4, Experimental Electric Heat Controlled Service Rider, shown on Original Revision Sheet No. 141 was cancelled.

D

Tariff Advice No. 270

Effective January 12, 1998

Issued by **Alaska Electric Light and Power Company**

By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

State of Alaska
Public Utilities Commission

Schedule No. 95
Controlled Service Interruptible Load
Less than 100 KW Capacity
Limited to Customers Enrolled Prior to February 16, 1998

Applicable to:

This Schedule is no longer available for new participants. Those customers who were approved prior to February 16, 1998, will be grandfathered in under this rate until the surplus energy is no longer available.

This is applicable to residential or small commercial service to any Company approved, permanently connected interruptible load. Such loads are primarily the electric heating portion of alternate fuel (non-electric) heating systems. Heating systems qualifying under this rate must be able to heat all habitable rooms to 70 degrees Fahrenheit, three feet above the floor with the door closed. Those customers who were approved participants prior to March 1, 1991, which do not meet these requirements for the alternate heating system will be grandfathered in under Rate X5. This service will be available only in locations where the Company has the distribution capability to carry the load. Electric fans, pumps or associated equipment used in the distribution of heat shall be wired separately of the controlled heat.

Character of Service:

For customers whose regular service is covered under Rate Schedule 10-Continuous-alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend on available circuits.

For customers whose regular service is covered under Rate Schedule 20-Continuous-alternating current 60 cycle 120/240, 120/208, 240, 480 volts, single or three phase. Characteristics depend on available circuits.

The load will be interrupted by the company when electric energy is not available from the Snettisham Hydroelectric Project. Electric energy from Snettisham will be considered not to be available (1) when it cannot be generated or delivered for whatever reason, to meet the full demand at Company substations or (2) surplus energy as determined by the owner of the Snettisham project is not available.

Tariff Advice No. 270

Effective January 12, 1998

Issued by Alaska Electric Light and Power Company

By Title Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 95 (Continued)

Controlled Service Interruptible Load
Less than 100 KW Capacity

Rate:

The energy charge per KWH will be adjusted each quarter so as to be competitive with the average price of No. 2 Fuel Oil paid by the State of Alaska, purchased at Juneau, but in no case will be lower than 1.41 cents per KWH. A new rate will be effective on the first calendar day of each quarter for all meters read and billed after that date. All such meters will be read in their normal sequence each month. The energy per KWH will be determined as follows:

1. Each quarter Alaska Electric Light & Power will determine the equivalent price of interruptible electric energy based on the average price of No. 2 Fuel Oil paid by the State of Alaska, purchased at Juneau during the previous quarter ended January 15, April 15, July 15, and October 15. The new rate will be effective April 1, July 1, October 1 and January 1, respectively.
2. The rate will be set at 90% of the equivalent price of No. 2 Fuel Oil.

Effective October 26, 2000

Tariff Advice No. 294

Issued by Alaska Electric Light and Power Company

By _____ Title Secretary-Treasurer

Canceling

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

Schedule No. 95 (Continued)

C

4. Oil furnaces will be assumed to operate at 70% efficiency.
5. Heat equivalent of fuel oil will be set at 138,000 BTU per gallon.
6. The table below displays the retail rate equivalent to cost per gallon using the factors contained in Paragraphs 3, 4 and 5 above.

Fuel Oil \$/Gal.	Electricity Cents / KWH	
	Fuel Cost	Retail Rate
0.50	1.77	1.59
0.52	1.84	1.65
0.54	1.91	1.72
0.56	1.98	1.78
0.58	2.05	1.84
0.60	2.12	1.91
0.62	2.19	1.97
0.64	2.26	2.04
0.66	2.33	2.10
0.68	2.40	2.16
0.70	2.47	2.23
0.72	2.54	2.29
0.74	2.61	2.35
0.76	2.69	2.42
0.78	2.76	2.48
0.80	2.83	2.54
0.82	2.90	2.61
0.84	2.97	2.67
0.86	3.04	2.73

Tariff Advice No. 270

Effective January 12, 1998

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

State of Alaska
Public Utilities Commission

Schedule No. 95 (Continued)

C

0.88	3.11	2.80
0.90	3.18	2.86
0.92	3.25	2.93
0.94	3.32	2.99
0.96	3.39	3.05
0.98	3.46	3.12
1.00	3.53	3.18
1.02	3.60	3.24
1.04	3.67	3.31
1.06	3.75	3.37
1.08	3.82	3.43
1.10	3.89	3.50
1.12	3.96	3.56
1.14	4.03	3.62
1.16	4.10	3.69
1.18	4.17	3.75
1.20	4.24	3.82
1.22	4.31	3.88
1.24	4.38	3.94
1.26	4.45	4.01
1.28	4.52	4.07
1.30	4.59	4.13
1.32	4.66	4.20
1.34	4.73	4.26
1.36	4.81	4.32
1.38	4.88	4.39
1.40	4.95	4.45
1.42	5.02	4.52
1.44	5.09	4.58
1.46	5.16	4.64
1.48	5.23	4.71
1.50	5.30	4.77

Tariff Advice No. 270 Effective January 12, 1998

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 95(Continued)
Controlled Service Interruptible Load
Less than 100 KW Capacity

Rate (Continued):

- 7. In the event the price of fuel oil exceeds \$1.50 per gallon, the price of interruptible energy will be computed as follows:

Cents/KWH = 3.18 X \$/gallon of No. 2 Fuel Oil
- 8. In the event the customer must utilize interruptible energy when it is considered not to be available it will be provided at the penalty rate.
- 9. The rate charged will be 7.50 cents per KWH for billings rendered on and after July 1, 2010. **I**

Penalty Rate:

The penalty rate will be equal to 1.5 times the Schedule 10 Peak Season KWH energy charge plus Cost of Power Adjustment.

Penalty rates will be in effect when the Company's equipment has operated to provide a switching signal to switch off the customer's controlled service loads during winter peak seasons, hydro shortages or emergencies.

If the customer location chooses not to be interrupted they will forfeit the service locations ability to participate from that time forward, unless a true emergency occurs and the customer needs their electric heat. During this period the customer will pay the penalty rate until repairs are completed.

Control Criteria:

Electrical loads are subject to interruption as deemed necessary by the Company. Typical conditions could include peak loading conditions, hydro shortages, and other emergencies.

Equipment Supplied:

AELP will supply the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other.

Tariff Advice No.

383-1

Effective

July 1, 2010

Issued by

Alaska Electric Light and Power Company

By

Title

Secretary-Treasurer

Canceling

Alaska Electric Light and Power Company

State of Alaska
Public Utilities Commission

Schedule No. 95 (Continued)
Controlled Service Interruptible Load
Less that 100 KW Capacity

C

Equipment Supplied (Continued):

For large controlled loads, the customer supplied controllable load interrupting device may, with AELP's approval, be located inside the building adjacent to the customer's main disconnects. The number of meters per customer will be limited to two, a general use meter plus one additional meter for Rate X5 energy.

Special Provisions:

1. This rate is experimental and therefore subject to re-evaluation one year from the effective date below. This rate is also limited to those customers enrolled prior to February 16, 1998.
2. The Company shall not be liable for loss or damage caused by interruption of service. The Company will not be responsible for turning on the customer's alternative heating system during control periods.
3. Prior to interruption of service, customers will be given adequate notice through the local media, except during emergencies.
4. Customers receiving electric service under this schedule are subject to disconnection given a past due account balance. A notice will be provided the customer at least 3 working days prior to the scheduled date of disconnection.
5. The Company shall cover all costs associated with the installation of the electrical contractor and separate meter not to exceed \$1,200.00.

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Tariff Advice No. 270 Effective January 12, 1998

Issued by Alaska Electric Light and Power Company

By Title Manager

APUC No. 1

First Sheet No. 148

Canceling

Original Sheet No. 148

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

Schedule No. 95 (Continued)

C

Contact Period:

Not less than one (1) year unless otherwise authorized by AELP.

Cost of Power Adjustment:

Only the penalty rate under this schedule are subject to a cost of power adjustment.

Effective January 12, 1998

Tariff Advice No. 270

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Special Contracts

The Company provides electric service by special contract to the following:

D

State of Alaska, Department of Fish and Game for service at
the Snettisham Hatchery
Princess Cruise Lines, Ltd.
Kennecott Greens Creek Mining Company

Tariff Advice No. 339

Effective December 1, 2005

Issued by Alaska Electric Light and Power Company

By _____ Title General Manager

APUC No. 1

Third Sheet No. 150

Canceling

Second Sheet No. 150

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

D

Reserved For Future Use

Note:

Schedule No. X6, Residential Service Wood Smoke Displacement Program, shown on Second Revision Sheet No. 150 was cancelled.

D

Tariff Advice No. 270

Effective January 12, 1998

Issued by Alaska Electric Light and Power Company

By _____ Title Manager

APUC No. 1

Second Sheet No. 151

Canceling

First Sheet No. 151

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

D

Reserved For Future Use

Note:

Schedule No. X6, Residential Service Wood Smoke Displacement Program, shown on First Revision Sheet No. 151 was cancelled.

D

Effective January 12, 1998

Tariff Advice No. 270

Issued by Alaska Electric Light and Power Company

By _____ Title Manager

APUC No. 1

ORIGINAL

Sheet No. 152

Canceling

Sheet No. 152

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

Sheet No. 153

Canceling

Sheet No. 153

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**State of Alaska
Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

Sheet No. 154

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

Sheet No. 155

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

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Public Utilities Commission**

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Tariff Advice No. 173 Supplement No. 4

Effective February 1, 1989

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

Sheet No. 160

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

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Sheet No. 161

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

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Public Utilities Commission**

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Tariff Advice No. 173 Supplement No. 4

Effective February 1, 1989

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

Sheet No. 164

Canceling

Sheet No. 164

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Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

APUC No. 1

ORIGINAL

Sheet No. 165

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Sheet No. 165

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**State of Alaska
Public Utilities Commission**

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Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 4

Issued by **Alaska Electric Light and Power Company**

By _____ Title General Manager

RCA No. 1

21st

Sheet No. 166

Canceling

20th

Sheet No. 166

Alaska Electric Light and Power Company

**State of Alaska
Public Utilities Commission**

Schedule No. 97

Regulatory Cost Charge

The Regulatory Cost Charge is a special surcharge applied to all regulated retail customer billings to pay the utility's share of the budget of the Commission.

Regulatory Cost Charge: \$.000552/kwh

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Tariff Advice No. TA385-1

Effective July 1, 2010

Issued by **Alaska Electric Light and Power Company**

By Constance Hulbert Title Secretary-Treasurer

Canceling

Alaska Electric Light and Power Company

**Regulatory
Commission of Alaska**

Schedule No. 98

Cost of Power Adjustment Clause

- a. Applicability:
The rates in all filed rate schedules (except Schedule 25- Large Commercial Interruptible Electric Heat, and Schedule 95- Controlled Service Interruptible Load, unless penalty rates are in effect, and the special contracts with Juneau Ready Mix, Alaska Department of Fish & Game, Princess Cruise Lines, Ltd. and Kennecott Greens Creek Mining Company) for electric service shall be subject to adjustment for the applicable Cost of Power Adjustment set forth in (e.) below.
- b. Cost of Power Adjustment

A Cost of Power Adjustment charge will be added to billings to customers to reflect the cost of fuel used in diesel generation and any adjustments approved by the Commission.
- c. Cost of Power Balance Account
The utility shall maintain a Cost of Power Balance Account commencing November, 1983. The Cost of Power Balance Account will commence with a zero balance, with balances thereafter reflecting the sum of the debit and credit entries prescribed. The prescribed entries are as follows:

Tariff Advice No. 334 Effective October 3, 2005

Issued by Alaska Electric Light and Power Company
By _____ Title Manager

Canceling

Alaska Electric Light and Power Company

**Regulatory
Commission of Alaska**

Schedule No. 98 (Continued)
Cost of Power Adjustment Clause

1. A debit entry equal to the total cost of diesel fuel used to generate energy during the month.
2. A credit entry equal to the total number of KWH's of energy sold during the month under all rates (except Schedules 25, 95, Juneau Ready Mix special contract, Alaska Department of Fish & Game special contract, Princess Cruise Lines, Ltd. special contract, Kennecott Greens Creek Mining Company special contract and miscellaneous adjustments), multiplied by the cost of power adjustment amount in effect during that month.
3. A credit entry equal to gross margins greater than the allowed gross operating margin collected under rate Schedules 25 and 95. The allowed gross operating margin shall be equal to .5 cents per KWH sold to residential and small commercial customers, and 1.5 cents per KWH sold to large commercial customers.
4. A debit or credit entry to make any necessary correction to adjust the cost or volume of fuel.
5. A credit for any insurance proceeds received from Snettisham debt service insurance policies.
6. A credit entry equal to the total number of KWH's of energy sold during the month under interruptible contract to Princess Cruise Lines, Ltd., multiplied by the energy rate per the contract.
7. Prior to commercial operation of the Lake Dorothy Hydroelectric Project, a credit entry equal to the applicable number of KWH's of energy (pursuant to the stipulation in U-05-090) sold during the month under interruptible contract to Kennecott Greens Creek Mining Company, multiplied by the applicable energy rate per the contract.

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Tariff Advice No. 370-1

Effective March 13, 2009

Issued by **Alaska Electric Light and Power Company**

By _____ Title Secretary-Treasurer

Alaska Electric Light and Power Company

Regulatory Commission
of Alaska

Schedule No. 98 (continued)

d. Revision of Cost of Power Adjustment

(1) By October 15th and May 15th the utility will, by tariff advice letter, file the Determination of Cost of Power Adjustment detailed in (e.) to reflect the change in the average fuel cost for the ensuing peak or off-peak season respectively, and to reflect credit for actual interruptible sales under special contract with Princess Cruise Lines, Ltd. for the previous season. The filing shall include such supporting data and work papers as the Regulatory Commission considers appropriate to support the computation.

(2) The revised Cost of Power Adjustment will be effective for all billings subsequent to the revision date, subject to subsequent review and adjustment by the Regulatory Commission. Revision dates will coincide with the beginning of the monthly billing cycle for each season.

e. Determination of the Cost of Power Adjustment:

(1) Current cost of fuel:

Energy Source	Estimated Purchases	Cost per Unit (B)	Total (A x B)
Diesel Fuel	68,323 gal 718,000 kwh	\$2.4481	\$ 167,260
Total cost of fuel			\$ 167,260

(2) Forecasted Princess Cruise Lines Interruptible Sales (June 1, 2010 - October 31, 2010)

Kilowatt hour sales:	5,500,000		
X Kwh rate	\$ 0.1000	\$550,000	
Estimated 13% Power Factor Penalty		71,500	\$ (621,500)

(3) Forecasted Excess Margins on Interruptible Sales (June 1, 2010 - October 31, 2010)

Estimated Amount	(130,953)
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Effective June 1, 2010

Tariff Advice No. 384-1

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Schedule No. 98 (Continued)

(4)	Balance of Cost of Power Account (at April 30, 2010)	182,921	
	Estimated entries to Cost of Power Account May 1 - 31, 2010:		
	Diesel Generation 0 kwh	0	
	Kilowatt hour sales: 22,942,000 kwh		
	May 2010 x (0.003626)	83,188	
	Forecasted Excess Margins	(32,758)	
	Estimated interruptible sales - Princess Cruise Lines (including power factor penalty)	(56,500)	

	Estimated Balance - Cost of Power Account (at May 31, 2010)	(176,851)	C
(5)	Total of (1) - (4) above	(408,342)	
(6)	Estimated Kwh sales (June 1, 2010 - October 31, 2010)	108,618,000	R
(7)	Cost of Power Adjustment (5)/(6) per kilowatt-hour	(\$0.003759)	

f. Cost of Power Balance Report

The Company shall file a report on the status of the Cost of Power Balance Account by May 15th and October 15th of each year. This report shall include:

- (1) The unit prices, volumes and total costs of fuel purchased as well as KWH generated by unit;

Effective June 1, 2010

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Canceling

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Schedule No. 98 (Continued)

- (2) Invoices supporting fuel purchases;
- (3) KWH sold by month;
- (4) Documentation for all adjustments to prices or volumes;
and
- (5) The resulting monthly balances in the Cost of Power
Balance Account as of January 31st or August 31st.
- (6) A schedule itemizing interruptible KWH sold and
corresponding revenues under special contract with Princess Cruise Lines, Ltd. for the previous season. N

Tariff Advice No. 300 Effective May 14, 2001

Issued by Alaska Electric Light and Power Company

By Title Manager

Cancelling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

**Schedule No. 98 (Continued)
Emergency Fuel Cost Rate Adjustment**

In the event of a failure of the Snettisham hydroelectric project or transmission lines extending for a period of ten days or longer, an emergency fuel adjustment may be included in the Cost of Power Adjustment rate, beginning 14 days after the emergency occurs and remaining in effect until energy is again available to the Juneau area from Snettisham and the monthly billing cycle has made a full revolution. The COPA rate shall be recalculated every 30 days until the balancing account has been reduced to less than \$50,000 and greater than (50,000).

For example, assume Snettisham energy is cut off March 10th, and is expected to be unavailable for several weeks. The COPA rate would be calculated as follows and be effective with billings beginning March 24th.

a.) Balance of COPA Account of February 28 th	\$ xx,xxx.	C C
b.) Plus: Estimated Cost of Diesel fuel (March 1 – April 23)	\$ xxx,xxx. -----	
c.) Total Cost through April 23	\$ x,xxx,xxx.	
d.) Projected kwh sales, March 24 – April 23	\$ xx,xxx,xxx.	
e.) Cost of Power Adjustment, per kwh (line c. divided by line d.)		

This rate shall supersede that set forth on tariff sheet 170 and will be effective for billings through April 23. Costs will be updated, and a new rate will be effective for billings beginning April 24th.

Pursuant to U-97-245 (1) **Effective** August 18, 1998

Tariff Advice No. 271

Issued by **Alaska Electric Light and Power Company**

By _____ Title Secretary-Treasurer

Canceling

Alaska Electric Light and Power Company

Regulatory Commission of Alaska

Schedule No. 98 (Continued)
Calculation of Emergency Fuel Cost Rate Adjustment

Table with 3 columns: Description, Amount, and Column Label (C). Rows include: a.) Estimated Balance of COPA Account of December 31 (\$ 0.00), b.) Plus: Estimated Cost of Diesel fuel (3,794,603.13), c.) Total Cost through February 1 (\$ 3,794,603.13), d.) Projected kwh sales, February 13 - March 13 (26,347,353), e.) Cost of Power Adjustment, per kwh (\$0.144022).

This rate shall supersede that set forth on tariff sheet 170 and will be effective for billings through March 13, 2009.

Effective February 13, 2009

Tariff Advice No. 371-1

Issued by Alaska Electric Light and Power Company

By Title Secretary-Treasurer

Canceling

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Rate Stabilization Account

This tariff page is to establish a balancing account as a mechanism to adjust for the difference between (a) actual energy revenues from sales of surplus interruptible energy (prior to commercial operation of the Lake Dorothy plant) billed to Kennecott Greens Creek Mining Company ("KGCMC") and (b) the portion of AELP's revenue deficiency projected to be offset from such sales.

N

The Rate Stabilization Account will commence with a zero balance, with balances thereafter reflecting the sum of the debit and credit entries prescribed. The prescribed entries are as follows:

1. An annual debit entry equal to the expected contribution from KGCMC toward meeting AELP's approved revenue deficiency (pursuant to the stipulation in U-05-090).
2. A credit entry equal to the applicable number of KWH's of energy (pursuant to the stipulation in U-05-090) sold during each month under interruptible contract to KGCMC, multiplied by the applicable energy rate per the contract.

N

Pursuant to U-05-90(7)

May 12, 2006

Tariff Advice No.

336

Effective

Issued by

Alaska Electric Light and Power Company

By

Title

General Manager