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State of Alaska
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Alaska Electric Light and Power Company

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TARIFF NUMBER 2

SCHEDULE OF
GENERAL RULES AND REGULATIONS
AND RATES
APPLYING TO ELECTRIC SERVICE FURNISHED BY
ALASKA ELECTRIC LIGHT AND POWER COMPANY

5601 TONSGARD COURT
JUNEAU, ALASKA 99801-7201

(907) 780-2222

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Effective March 1, 1997

Tariff Advice No. 265

Issued by Alaska Electric Light and Power Company

By William A. Carlson Title General Manager

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Alaska Electric Light and Power Company

**RULES AND REGULATIONS
OF
ALASKA ELECTRIC LIGHT AND POWER COMPANY**

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Effective February 1, 1989Tariff Advice No. 173 SUPPLEMENT NO. 4

Issued by

Alaska Electric Light and Power Company

By

*James S. Webb*Title GENERAL MANAGER

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Pursuant to U-94-96(5)

Effective December 21, 1994

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Alaska Electric Light and Power Company

President

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Effective February 1, 1989

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By *[Signature]* Title MANAGER

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Effective December 7, 1990Tariff Advice No. 206

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Alaska Electric Light and Power Company

Arvid J. White

GENERAL MANAGER

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C - Previously consolidated Schedules 11, 12, and 13 to Schedule 10 and Schedules 21 and 22 to Schedule 20.

Effective September 15, 2005

Tariff Advice No. 337

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By *[Signature]* Title General Manager

RCA No. 1

Second

Sheet No. 6.1

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First

Sheet No. 6.1

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Effective June 15, 2016

Issued by Alaska Electric Light and Power Company

By *Constance Helbert* Title Secretary-Treasurer

RCA No. 1

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Pursuant to U-17-002(1)

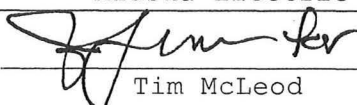
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Effective

January 10, 2017

Issued by Alaska Electric Light and Power Company

By


Tim McLeod

Title General Manager

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Effective November 1, 1992

Tariff Advice No. 229

Issued by

Alaska Electric Light and Power Company

[Handwritten Signature]

TITLE

Manager

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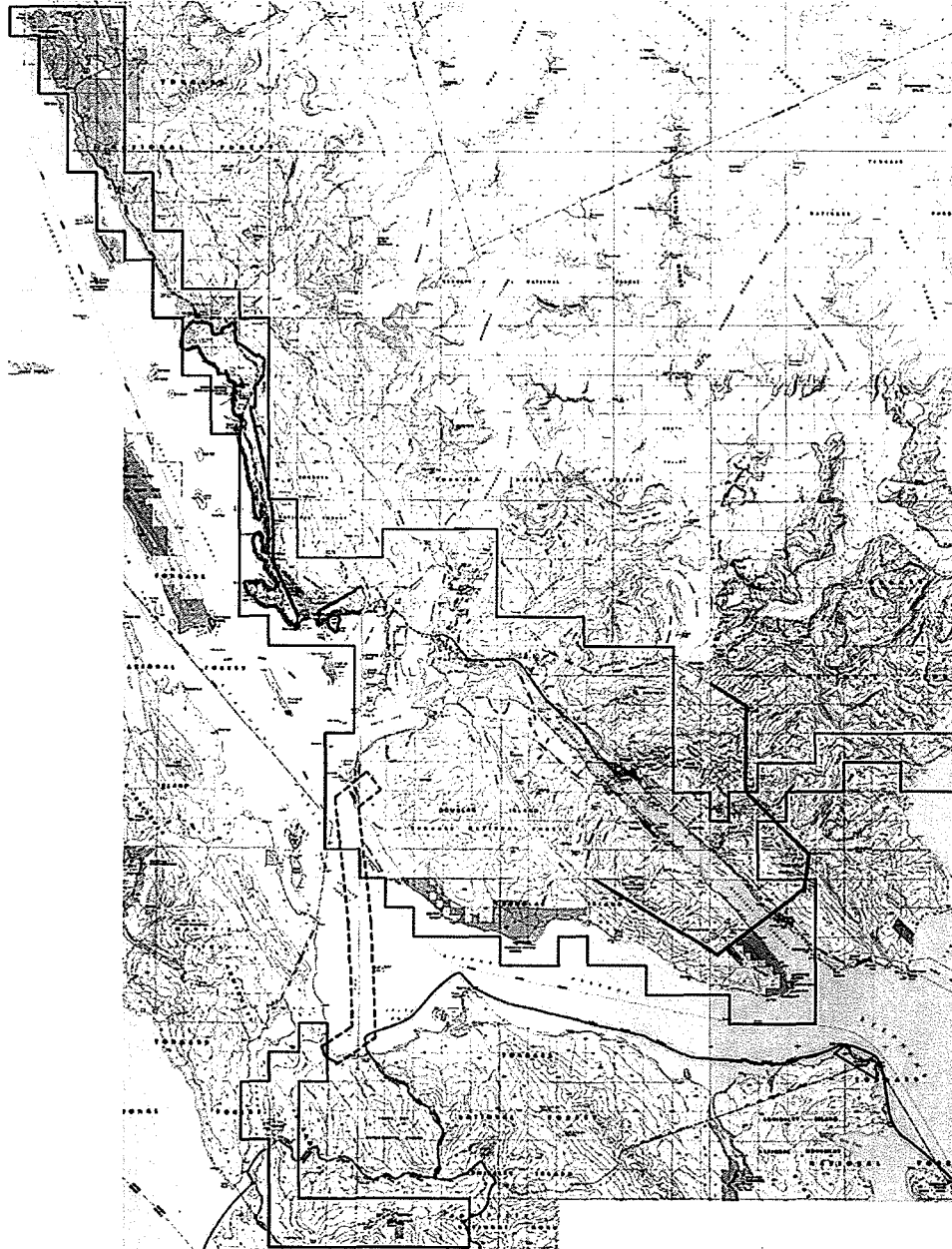
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Alaska Electric Light and Power Company

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RULES AND REGULATIONS
Map of Service Area



Effective August 16, 2012

Tariff Advice No. 409-1

Issued by Alaska Electric Light and Power Company

By *Samuel D. McFarland* Title General Manager

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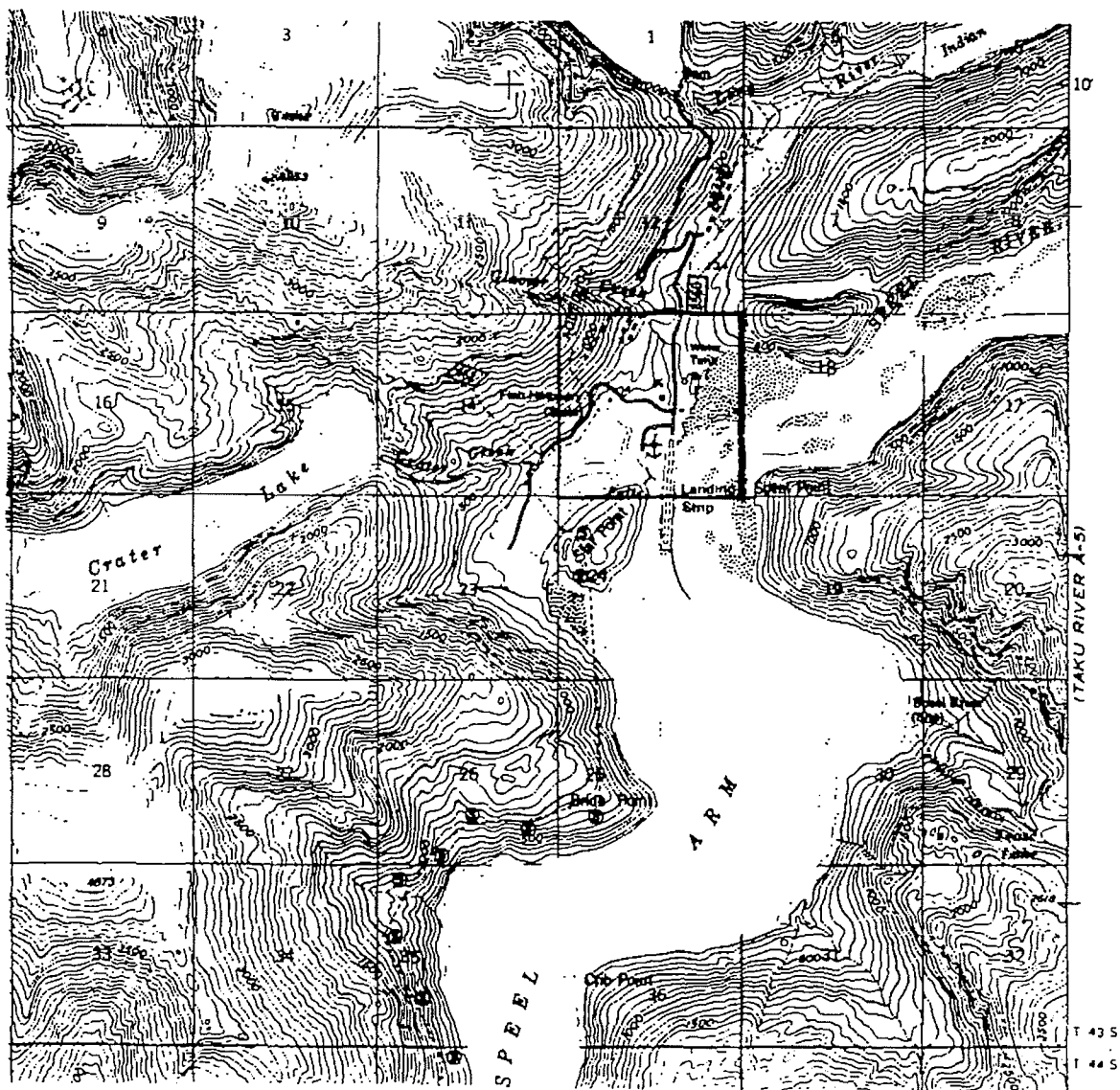
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Alaska Electric Light and Power Company, Inc.

State of Alaska
Public Utilities Commission

Rules and Regulations
Map of Service Area (Continued from Pg. 8)



Effective June 24, 1998

Pursuant to U-97-245 Order No. 1

Issued by

Alaska Electric Light and Power Company, Inc.

By Stephen D. Kropp

Title Secretary-Treasurer

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Sheet No. 9

State of Alaska
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Alaska Electric Light and Power Company

State of Alaska
Public Utilities Commission

RULES AND REGULATIONS

1. General

1.1 Preface

Alaska Electric Light and Power Company (hereinafter called "the Company" has developed these Rules and Regulations to assist customers, the electrical and building trades, and the employees and representatives of the Company in applying and administering a uniform set of service standards. These Rules and Regulations are designed to insure equitable service to all customers without prejudice.

1.2 Adoption

These Rules and Regulations have been adopted by the Company in compliance with the Company's Articles of Incorporation and Bylaws and in accordance with requirements of Federal, State and other bodies having jurisdiction.

A copy of this tariff, complete with presently effective charges, rules, and regulations, is on file for inspection on request by any member of the general public during regular business hours at the offices of the Company, located at:

5601 Tonsgard Court
Juneau, Alaska 99801-7201

Telephone - (907) 780-2222
8:00 AM - 5:30 PM, Monday
through Friday, except Holidays.

(907) 586-9765
After hours emergencies

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Effective March 1, 1997

Tariff Advice No. 265

Issued by Alaska Electric Light and Power Company

By William A. Colman Title General Manager

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Alaska Electric Light and Power Company

RULES AND REGULATIONS**1. General (continued)****1.3 Definitions**

The following terms, wherever used in any of these service policies, the Company's rate schedules, and in any application or agreement for electrical service, shall have the following meaning unless otherwise clearly stated:

Advance-in-aid of construction: That sum of money representing the cost of making additions or modifications to electric facilities which the applicant must pay as a condition precedent to the installation or modification of facilities requested, and which is subject to refund to the applicant pursuant to prescribed terms and conditions.

Applicant: A person, including a corporation, partnership, association, and governmental unit or agency thereof, who requests electric service or the extension of electric facilities under Section 7 of these rules and regulations, and who may be synonymous, as circumstances permit, with "subdivider," "developer," "builder," "owner," "contractor," and similar terms associated with the improvement and development of real property and the construction of buildings and related improvements and their heirs, successors, and assigns of the applicant.

Billing Period: An interval of approximately one month between successive meter reading dates as established by the Company, except for beginning or final billing periods.

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Tariff Advice No. 173 Supplement No. 1

Issued by Alaska Electric Light and Power Company

By William A. Corbin Title: General Manager

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Alaska Electric Light and Power Company

RULES AND REGULATIONS

1. General (continued)

Company: Alaska Electric Light and Power Company.

Commercial Service: Activities of a nature requiring a business license, or whose profits and expenses are shown against Federal Income Taxes will be classified as commercial. If the activity cannot be separately metered and takes place in a residence, and its conduct requires more than 25% of the premise's square footage, energy, or demand use; then the entire service will be considered commercial. A master meter or common facility metering serving a multi-unit residential building of more than four units will be considered commercial.

Contribution-in-Aid of Construction: That sum of money representing the cost of making additions or modifications to electric facilities which the applicant must pay as a condition precedent to the installation or modification of facilities requested, and which becomes the property of the Company and is not otherwise subject to refund to the contributor.

Customer: Any individual, firm or organization who purchases electric service at one location under one rate classification, contract, or schedule.

Customer Charge: A charge for the availability of electric service, excluding the charge for any electricity used.

Delinquent: All "past due" amounts and associated finance or late charges, for billing purposes, from one billing cycle which are not received by the Company as of the close of the subsequent billing cycle.

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By *James J. Webb* Title GENERAL MANAGER

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Alaska Electric Light and Power Company

RULES AND REGULATIONS**1. General (continued)**

Demand: The maximum rate of delivery of electric energy during a month, measured in kilowatts (kW) and registered as the highest average rate of energy used over any fifteen minute period during the month.

Deposits: That sum of money paid to the Company and retained for a given length of time and returned at the end of the said time, providing all necessary requirements for refund are met.

Electric Service: The availability of electric energy at the point of delivery for use by the customer, irrespective of whether electric energy is actually used.

Engineering: Engineering includes the preparation of electric layouts, designs, specifications, and other drawings and lists associated with electric construction. It also includes making construction estimates, inspecting construction for conformance with design criteria and specifications, staking, and labor costs associated with right-of-way acquisition, right-of-way clearing, administration, and similar related activities necessary to the installation of electric distribution facilities.

Final Subgrade: The final grade specified by the governing agency to which the roadway is to be constructed unless finish material (such as asphalt) is to be placed, in which case the final subgrade is the grade specified by the appropriate agency prior to placement of the finish material.

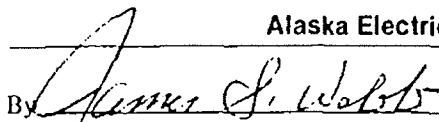
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RULES AND REGULATIONS

1. General (continued)

Finance Charge: The tariffed percentage interest or charge levied by the Company on an account for which payment in full has not been received by the scheduled due date.

Kilowatt (kW): A unit of power equal to 1,000 watts.

Kilowatt-hour (kWh): Electric energy equivalent to the amount of electric energy delivered in one hour at a constant rate of one kilowatt.

Line Extension: Any branch from a continuation of an existing Company owned primary or secondary voltage line. An extension may be for either single or three-phase service or may consist of the conversion of an existing single-phase line to three-phase with or without further extension of the three-phase line.

Meter Tampering: Illegally altering a meter's registration of energy usage or demand by methods such as bypassing a meter, using magnets or other means to slow the meter recording, or breaking the meter's seals.

Mobile Home: A detached single-family dwelling having complete living facilities, constructed and fabricated into a complete unit at a factory, and capable of being transported to the location of its use on its own chassis and wheels.

Mobile Home Park: Any parcel, or adjacent parcels of land in the same ownership, which is utilized for occupancy by more than two mobile homes.

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RULES AND REGULATIONS

1. General (continued)

Month: An interval of approximately thirty (30) days between successive normal reading dates.

Past Due: Payment, with respect to a customer's account for electric service, that has not been received by the Company within 25 days from the date the bill is rendered.

Permanent Service: Service entrance and metering equipment installed at a given location with intent to remain for the useful service life of the Company's electrical facilities constructed for that service.

Point of Delivery: That predetermined location where the Company terminates its equipment or conductors and connects with the customer's equipment or conductors.

Power Factor: The ratio of kilowatt-hours to kilovolt ampere-hours expressed in percentage.

Primary Voltage: The input voltage of the circuit supplying power to the distribution transformer which provides service to the customer.

Qualifying Facility: A cogeneration facility or small power production facility as defined in 3 AAC 50.820 (11).

Residential Service: The provision of electrical energy for domestic purposes such as space heating, water heating, cooking, clothes drying, and includes service in apartment buildings, mobile home parks, other multi-unit residential buildings and common

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Alaska Electric Light and Power Company

RULES AND REGULATIONS

1. General (continued)

areas of four or less units, boat harbors, private airplane hangars, and like uses. For circumstances where a residence is classified as a commercial service, see the Commercial Service definition.

Seasonal Service: Service only during specified seasons of the year, such as service to a cannery during the summer.

Secondary Voltage: The voltage for delivery directly to the service entrance of the customer, i.e., the low voltage side of a distribution transformer, or utilization voltage.

Service: The furnishing of electric energy to a given location; the conductors at secondary voltage required to furnish such energy.

Single-Phase Service: Standard service using two energized wires and one neutral.

Street Light: A system, or fixture of such system, for the illumination of streets, alleys, and other public places and areas, or a fixture or fixtures, installed to illuminate private homes and areas.

Subdivision: A tract or parcel of land divided into two or more lots, sites, or other divisions according to applicable law.

Temporary Service: The provision of electric service to a given location with the intent to relocate or remove the Company's electrical facilities constructed for that location prior to expiration of the useful life of those facilities. Those services not

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Alaska Electric Light and Power Company

RULES AND REGULATIONS

1. General (continued)

meeting the requirements of permanency set forth by the Company shall be considered temporary.

Three-Phase Service: A service using three energized wires and one neutral.

1.4 Scope

These Rules and Regulations are prerequisite to any oral or written agreement for any electric service. These Rules and Regulations are equally binding on the Company and on any customer supplied by the Company's electrical or transmission system. Current copies of these Rules and Regulations may be reviewed by interested parties during regular office hours at the Company's offices.

1.5 Revision

These Rules and Regulations may be revised, amended, supplemented, or otherwise changed at any time by the Company, subject to review and approval by the Alaska Public Utilities Commission. These policies cancel and supercede all previous Rules and Regulations.

1.6 Conflict

In the event questions or conflict arise between any provisions of a particular tariffed rate schedule or special contract and these Rules and Regulations, the provisions of the particular rate schedule or special contract shall apply.

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RULES AND REGULATIONS

1. General (continued)

1.7 Applicability

These Rules and Regulations apply to all electrical services rendered by the Company except as otherwise provided in individual rate schedules. If, for any reason, any Rule or Regulation contained in this tariff is invalidated, it shall in no way invalidate the entire tariff.

1.8 Customer Complaints

The Company desires to resolve any customer complaint in the most expeditious manner with the appropriate staff of the Company. The Company will respond to the substance of each service complaint and other customer correspondence within 10 working days of its receipt.

In the event the complaint is not satisfactorily resolved by staff and management, the customer may refer the matter to the Alaska Public Utilities Commission, 420 "L" Street, Suite 100, Anchorage, Alaska 99501, for their review.

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Tariff Advice No. 173 SUPPLEMENT NO. 4

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Alaska Electric Light and Power Company

By *Dennis S. White*

Title GENERAL MANAGER

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Alaska Electric Light and Power Company**RULES AND REGULATIONS****2. Nature of Services Offered****2.1 Electric Service**

The Company provides 60 cycle (Hertz) alternating current, either single or three phase, depending upon available circuits. Standard voltages available are 120/208, 120/240, 208, 240, 277/480, and 480, depending upon available circuits. Other secondary voltages may be made available with prior approval of the Company's engineering department. It is the responsibility of the customer to pay for special equipment needed to supply non-standard secondary voltages or regulate voltages closer than standard service provides.

Service is also available at the Company's standard primary distribution and transmission voltages, depending upon available circuits. Standard distribution voltages are 7200/12470 and 2400, and transmission voltages are 23,000 and 69,000. Customers receiving service at these voltages will be responsible for furnishing, installing and maintaining all facilities and equipment past the agreed point of delivery, including required circuit breakers, transformers, and line extensions. The Company reserves the right to require the customer to furnish circuit breakers with appropriate protective equipment at the point of delivery.

Effective February 1, 1989Tariff Advice No. 173 Supplement No. 1

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Alaska Electric Light and Power CompanyBy William A. CorbusTitle General Manager

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RULES AND REGULATIONS**2. Nature of Services Offered (continued)**

The Company shall, unless otherwise provided, construct, operate and maintain the entire facilities, whether overhead or underground, necessary to deliver electrical energy to the point of receipt of service by the customer. The point of receipt of service by the customer (unless otherwise provided in this tariff) shall be:

- (a) For an overhead system--The point of connection by splice or tap, of the Company's supply conductors and the customer's service entrance conductors; such point being external to the customer's building or other structure.
- (b) For an underground system--the service lugs of a meter enclosure or other suitable terminal box mounted external to the customer's building or other structure to which the Company's supply conductors are connected.

Effective February 1, 1989

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Alaska Electric Light and Power Company

By *William A. Corbus*

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Alaska Electric Light and Power Company

RULES AND REGULATIONS**3. Types of Service****3.1 Permanent**

Permanent service installations are as defined in Section 1.3 (Definitions). Charges for construction of permanent facilities will be based on the Service Extension Policies set forth in Section 7 of this tariff. All facilities will be designed and installed in accordance with applicable codes, standards and practices of the industry for the class of service provided. The equipment will be mounted on an applicant's pole, building or other structure on a permanent, non-moveable foundation. The Company reserves the right of final determination of whether a service will be classified permanent.

3.2 Temporary

Temporary service installations are as defined in Section 1.3 (Definitions). Where the duration of temporary service is to be less than one month, the applicant will be required to advance a sum of money equal to the estimated bill for service. Where the duration of temporary service is to exceed one month, the applicant will be required to meet the deposit requirements set out in Section 6.

If, during the term of the temporary service, the character of a temporary customer's operations changes or it appears that the duration of the service may be substantially longer than stated in the application, the Company shall re-classify the service as permanent and will apply the deposit and line extension rules as outlined in this tariff.

Effective February 1, 1989

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Alaska Electric Light and Power Company

By James L. Webb

Title GENERAL MANAGER

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RULES AND REGULATIONS**3. Types of Service (continued)**

The Company shall not allow a temporary service connection to continue longer than 12 months unless for good cause shown the Company has approved an extension of time for temporary service or unless application for permanent service has been made by the customer.

The installation and equipment will comply with applicable technical and safety standards, practices and codes to protect the customer, the general public and the Company's employees. Such codes include the National Electric Code, the National Electric Safety Code, and City and Borough of Juneau requirements.

3.3 Seasonal

The Company will provide seasonal electrical service to customer premises that are utilized on a seasonal basis as provided in the applicable rate schedules.

3.4 Standby

The Company will furnish electric service to customer premises for standby and emergency service as provided in the applicable rate schedule.

3.5 Interruptible

The Company will furnish non-firm electrical service as provided in the applicable rate schedules.

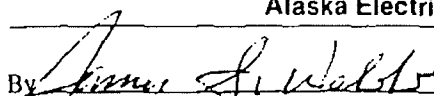
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RULES AND REGULATIONS

3. Types of Service (continued)

3.6 Streetlights

The Company will provide and maintain standard street lighting fixtures as listed in Rate Schedule No. 46 on existing poles when secondary circuits are available on the pole.

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RULES AND REGULATIONS

4.1 Interconnection with Qualified Cogenerators and Small Power Producers

The Company may not interconnect with a qualifying facility unless the following safety standards are met:

(1) The facility must conform to that edition of the National Electrical Code as adopted under AS 18.60.580.

(2) The facility must provide a means of disconnecting with provision for padlocking in the open position by the Company. This device, or a supplementary device, must be capable of switching under full load conditions and must be clearly labeled and accessible to Company personnel.

(3) The facility must provide overcurrent protection of adequate interrupting capacity and design, in conformance with the Company's overcurrent practices for similar feeders and loads, for the feeder serving as the intertie to the utility system. Automatic reclosing by the qualifying facility is prohibited unless the facility has received prior written approval from the utility as not posing a threat to life or property.

(4) The Company will provide overcurrent protection in accordance with the Company's overcurrent practices for similar feeders and loads for the feeder extension serving as the intertie to a qualifying facility.

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RULES AND REGULATIONS**5. Technical Provisions and Standards of Service****5.1 Service Classification**

The intended use of electricity will determine whether a service is classified as residential or commercial based on the definitions of residential and commercial service set forth in Section 1.3. Classification of commercial and residential services to appropriate rate schedules is stipulated by the size and nature of service rendered as provided in the applicable rate schedules. Services with anticipated installed capacity of greater than 1,000 KW may require a special contract as set forth in Section 7.11.

5.2 Determination of Use

The quantity of electrical energy and/or electrical demand shall be determined by the registration of the electric meters provided by the Company, except that:

1. Where the load is such that the amount of electrical energy consumed is fixed by the type of service, the Company may elect not to meter the service and to bill the customer a fixed amount as determined by the charges under the appropriate rate schedule.
2. Where temporary service is rendered under conditions making metering impractical, the amount of energy consumed may be estimated and billed accordingly.

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RULES AND REGULATIONS

5. Technical Provisions and Standards of Service (continued)

5.3 Billing Demand

The billing demand shall be the highest of metered or contracted demand, after adjustment for low power factor, if applicable.

Metered demand shall be as defined in Section 1.3. Contracted demand will be established for service rendered under special agreement.

5.4 Phase Unbalance

Current unbalance in phase wires of services, except for three-phase, four-wire delta services, shall not exceed ten percent (10%) of the current which would be required at maximum load under balanced conditions. The customer will take corrective steps to return unbalance to 10% or less.

5.5 Protective Equipment

It is the Customer's responsibility to provide suitable protective equipment for the devices on their premises. If three-phase equipment is installed, it is the customer's responsibility to protect such equipment against single-phase operation and under-and-over voltage conditions. Minimum protective devices considered necessary for motor protection are:

1. Line Starting Protection: Any motor which, in starting, might be damaged by the full line voltage requires some type of protective device to disconnect it from the line during interruptions in service, thus protecting the motor when service is restored.

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RULES AND REGULATIONS

5. Technical Provisions and Standards of Service (continued)

Such a device should also be equipped with a time delay mechanism so that the motor will not be disconnected by momentary fluctuations in voltage.

2. Overload Protection: Since the intense heat caused by overload may seriously damage the motor, the customer should install a device that will disconnect the motor if overload occurs. Fuses, thermal relays or circuit breakers which are specifically designed to operate when excessive current occurs, are the devices used for this purpose. Where the customer receives three-phase service, such protective devices should be connected in all phases.

3. Single-Phasing Protection: Where the customer receives three-phase service, a relay should be installed which will disconnect the motor from the lines in the event one phase of the line becomes open.

4. Reverse-Phasing Protection: For three-phase installations of electric cranes, hoists, elevators, pumps and the like, the customer should install relays which will disconnect the motor from the line in the event of phase reversal.

5.6 Inspection

The customer is responsible for installing and maintaining his electrical wiring and equipment in accordance with applicable local, state and national electric and building codes as evidenced by certificates of approval from the appropriate inspection body.

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RULES AND REGULATIONS

5. Technical Provisions and Standards of Service (continued)

5.7 Addition of Load

Any customer shall give the Company reasonable notice, in writing, of any plans to increase a given load past the capacity of the Company's equipment installed to serve that particular location. The Company may require the advance payment of contributions or advances to construction and the execution of related documents as outlined in Section 7 of this tariff prior to the commencement of any installation of added or enlarged facilities. If the customer fails to notify the Company of additional loads and such additional load damages the Company's equipment, the customer is liable for such damages and repairs or replacement of damaged equipment.

5.8 Undesirable Load Characteristics

The Company may refuse service to, or remove service from, any installation which, in the judgement of the Company, will adversely affect the operation of the Company's system or its service to other customers.

The Company reserves the right to immediately disconnect service when the customer's load makes it impossible for the Company to provide service according to the voltage and frequency standards established within Sections 5.4 and 5.9.

In less serious situations, removal of service will occur only after delivery of a shut-off notice to the customer's service location specifying the problem and scheduling disconnection 15 days later if the customer has not corrected the situation or otherwise

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RULES AND REGULATIONS

5. Technical Provisions and Standards of Service (continued)

adequately responded to the shut-off notice. Where immediate correction is not possible, the customer's response shall include arrangements made for repair or replacement of equipment. A completion date will then be established and the disconnection will be postponed until the day following the agreed completion date.

5.9 Non-Standard Tolerances

Where the customer requires a degree of regulation of the characteristics of the electrical service greater than that normally furnished by the Company, the customer shall be responsible for obtaining, installing and maintaining the required regulating equipment. Normal tolerance is defined according to 3 AAC 52.460(a) as a standard frequency of 60 Hertz, such frequency being held within plus or minus two percent. Cumulative error registered by an electric clock may not exceed 90 seconds over a 24 hour period.

5.10 Unauthorized Attachments

Written permission from the Company is required prior to the attachment of any equipment or material of any description to any Company property including poles, guy wires, equipment or structures. Any unauthorized attachment is subject to removal at any time without notice.

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Sheet No. 29

Alaska Electric Light and Power Company

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RULES AND REGULATIONS

6. Service Conditions

6.1 Application for Service

Each applicant for electric service is required to complete and sign the Company's form of application for electric service or a special contract at the Company's offices. Applicants are also required to produce proof of identity. As an alternative to providing social security numbers on the application form, such proof can be provided by one type of photo-bearing identification (e.g. a passport or current driver's license) or two other types of identification (e.g. birth certificate, certified school records, etc.) In special cases for large industrial or commercial customers, a special contract may be written and shall contain such provisions and stipulations as may be necessary or desirable to protect the interest of both the Company and the customer. All fees shall be paid at the time of the service application or prior to construction. Acceptance of service, with or without a signed application or contract, shall be subject to compliance with the terms of the applicable rate schedule or schedules and the customer service policies contained herein in this tariff.

If an application for service is made by two or more individuals, the Company has the right to collect the full amount owed from any one of the applicants.

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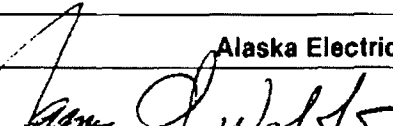
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RULES AND REGULATIONS

6. Service Conditions (continued)

6.2 Connection and Disconnection

Electric service will normally be connected or disconnected only upon the receipt of the customer's written request at the Company's offices. All orders for connection or disconnection of electric service must be executed by the customer, or by a customer's attorney-in-fact or duly authorized agent, by an officer or duly authorized agent of an organization, association, corporation, political body or governmental agency, or by either applicant in the case of a joint application. The applicant is responsible for services up to the later of the (continued on the next sheet)

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disconnection date requested by the customer or three working days after the Company receives the written request to discontinue service.

The Company shall establish service to existing facilities within five working days following a request by an applicant who has been accepted for service by the Company. For the purpose of this paragraph, "existing facilities" means customer facilities which are ready and acceptable to the Company, where the Company needs only to install a meter, read a meter or turn on the service.

If within the five-day period referred to above, the Company establishes service at the customer's request during a period other than regular working hours, the Company may impose an after-hour charge for the service connection.

If the Company cannot establish service to new customer facilities within thirty days after it receives an application, it shall, within fifteen working days from the date of application, advise the applicant in writing of the reason for the delay, any interim type of service which may be available, and an estimated date when the requested service will be provided. For the purpose of this paragraph, "new customer facilities" means customer facilities which require the Company to do more than install or read a meter before service can be provided.

When the Company finds it is unable to meet any previously scheduled date for establishment of service under the above paragraph, it shall advise

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RULES AND REGULATIONS

6. Service Conditions (continued)

the customer in a timely manner of the revised date upon which service will reasonably be available.

The Company may refuse to establish new service only if any of the following conditions exist:

(1) An applicant falsifies any information in its application form relied on by the Company pursuant to 3 AAC 52.410(b) and fails to subsequently correct the falsification with documentation acceptable to the Company;

(2) A former customer who is indebted to the Company and attempts by some agency, relationship, or otherwise, to obtain service; and has not made arrangements acceptable to the Company for payment;

(3) An applicant has an outstanding amount past due for electric service and has not made arrangements acceptable to the Company for payment;

(4) A condition exists or would exist upon establishment of service at the service premises which the Company believes is unsafe or hazardous to the applicant, a member of the public, the Company's personnel or facilities, or the integrity of the Company's energy delivery system;

(5) An applicant does not meet the credit criteria for waiver of deposit requirements under 3 AAC 53.420(c) and fails to provide the Company with a deposit; or

(6) An applicant refuses to furnish those funds, services, equipment, or rights-of-way which have been

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RULES AND REGULATIONS

6. Service Conditions (continued)

specified by the Company in its tariff as a necessary condition for providing service.

6.3 Term of Service

Unless otherwise specified by special contract, service is rendered for full billing periods, and as such, monthly flat charges are not subject to proration.

6.4 Easements

The customer shall, without charge to the Company, execute an easement providing for a suitable right-of-way for the Company's distribution lines crossing the customer's property as outlined in Section 7 - Line Extension Policy.

6.5 Right of Access

The Company, through its authorized employees or agents, shall have free access to its equipment at all reasonable times for the purpose of reading meters and testing, repairing, or replacing any equipment which is the property of the Company. In special cases with the Company's consent, the Company's metering equipment may be restricted by locked entrances for which a key will be made available to the Company. Where access is denied, the Company reserves the right to terminate service after written notice is given to the customer, except in emergencies, in which case the Company reserves the right to terminate service immediately.

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RULES AND REGULATIONS

6. Service Conditions (continued)

6.6 Establishment of Credit and Deposits

Each customer will be required to establish and maintain credit satisfactory to the Company as a condition of receiving service. Satisfactory credit may be established by either of the following:

(1) The applicant has previously established a good payment record with the Company by, for example, receiving service from the Company at another location within the past two years without delinquency in payment during the last 12 consecutive months of service; or

(2) The applicant provides a letter or other written verification from the electric utility which last provided comparable service to the applicant stating that the applicant was not delinquent in payment for the last 12 consecutive months of service at the prior location.

If satisfactory credit as outlined above is not established, a deposit of the higher of at least one month, but not more than two months estimated average monthly bill for the applicant's service location or the average monthly bill of that customer class will be required.

If satisfactory credit as outlined above is subsequently established, the Company will refund any deposit paid within ninety (90) days.

If an account has a delinquent balance and is subject to notice of the Company's intent to disconnect service for non-payment, A total deposit of not

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RULES AND REGULATIONS

6. Service Conditions (continued)

more than two times the estimated average monthly bill for the customer's service location or two times the average monthly bill of that customers class may be required. A customer's deposit will not exceed the higher of two times the estimated average monthly bill for the customer's service location or two times the average monthly bill of that customer class.

The Company will provide for a deferred payment arrangement of any residential deposits required in cases of customer economic hardship.

The Company will issue to the applicant a written receipt for the amount of the deposit. The applicant is not required to produce this deposit receipt in order to receive a refund of the deposit.

The Company will pay interest on deposits when the deposit is over \$100.00 and delinquent payments have not resulted in interruption of service. Interest will be paid at the current rate earned by the Company on the account in which those deposits are placed. If delinquent payments result in disconnection of service, the Company will not pay interest for twelve months after reestablishment of service.

Deposits will be refunded with accrued interest within thirty (30) days after the earlier of:

(1) Twelve months continuous service if the customer has not been past due in the payment of electric utility bills more than twice, has not been delinquent in the last six months, and is not past due at review; or

(2) Termination of service, to the extent the amount held, plus accrued interest, exceeds any balance due the Company for electric service and finance charges for that account.

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RULES AND REGULATIONS

6. Service Conditions (continued)

6.7 Applicable Rate

When a customer applies for service, Company personnel will advise the customer of the most economical class of service available and assist the customer in making an informed choice in service offerings where alternate classes of service are available to that customer.

When a customer desires service on an applicable rate schedule other than the one on which he is being billed, he shall so notify the Company in writing and the change in schedule will become effective after the next regular meter reading. The Company shall not be required to make more than one change in rate schedule for any customer within one year unless a new schedule is made effective or the customer's operating conditions have changed permanently so as to warrant a change in schedule.

6.8 Resale of Electricity

A customer shall not sell to others any of the electric energy furnished by the Company unless the customer holds a valid Certificate of Public Convenience and Necessity issued by the Alaska Public Utilities Commission for retail distribution of electric energy. No service will be supplied through a master meter for sub-metering for resale. This rule does not prohibit a customer from furnishing unmetered electric service to rental units constructed prior to December 31, 1982 where the cost of electricity is included in the rental charge.

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RULES AND REGULATIONS

6. Service Conditions (continued)

6.9 Protection of Company's Property

The customer shall provide space for, and shall be responsible for, the safekeeping of the Company's meter installation on their premises, including: meters, wires, and other metering facilities installed by and remaining the property of the Company. In the event of loss or damage to Company property due to the negligence of the customer, the Company may collect from the customer the cost of repairs or replacement.

6.10 Authorized Breaking of Meter Seal

Under certain circumstances, a customer may request permission to break a meter seal to facilitate disconnection for electrical work. Such requests should be addressed to the Company. A fee will be charged for resealing the equipment.

6.11 Tampering with Company Property

Unauthorized tampering with meters and other facilities of the Company is a civil offense under Alaska Law as described in A.S. 42.20.030 and is a criminal offense under A.S. 11.46. The Company will pursue its legal recourses, including possible criminal prosecution, concerning unauthorized tampering.

The Company presumes that a person intended to deprive the Company of compensation for electric service if:

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(1) The person possesses or has access to a Company service metering device which is being used to meter service and has been interfered with, avoided, or altered to inhibit or prevent the accurate measurement of electric service without the permission of the Company or the person has access to a Company line which has been tapped or diverted without the permission of the Company; and

(2) The person enjoys the use or receives the economic benefit of the unmetered service.

6.12 Customer's Wiring and Equipment

It is the customer's responsibility to install and maintain all wiring and equipment beyond the agreed point of delivery, except meters and other special facilities installed or furnished by the Company. The customer will also provide an Underwriter's Laboratory approved meter socket or sockets as specified by the Company for the appropriate types of service. If instrument transformers supplied by the Company are required, the customer will provide the necessary space and equipment enclosures for mounting these devices as specified by the Company's Engineering Department.

It shall be the customer's responsibility to provide suitable protective equipment such as fuses, circuit breakers, and relays to adequately protect the customer's equipment.

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RULES AND REGULATIONS**6. Service Conditions (continued)**

The Company shall not be held liable for any loss or damage to persons or property resulting from any contacts with, or defects in, the customer's installation or equipment, or the delivery of electric energy thereto.

6.13 Interconnection of Customer Owned Alternate Technology and Fossil Fuel Standby Generation Equipment (Under 100 kW Installed Capacity)

Alternate Technology Generation

(1) The Company will permit the interconnection and operation of alternate technology generation facilities that are determined to be a "qualifying facility" (QF) as prescribed by Section 201 of the Public Utility Regulatory Policies Act upon compliance by the customer with the following provisions:

(a) The customer shall make written application to the Company at least 45 days prior to the date on which any connection will occur in any way to electric circuitry common to the Company's integrated distribution system.

(b) The customer shall submit to the Company along with the request for interconnection complete documentation of the alternate technology generation equipment, including, but not limited to, schematics, wiring diagrams, performance specifications, descriptions of energy storage devices, circuit protection equipment, regulation equipment, automatic disconnect equipment and any other proprietary device provided by the equipment manufacturer.

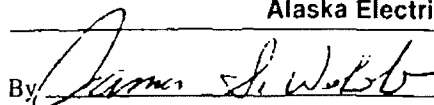
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RULES AND REGULATIONS

6. Service Conditions (continued)

(c) Upon approval of the interconnection by the Company, the customer shall agree to pay the cost of any special metering equipment or circuit modifications determined by the Company as necessary to accomplish the interconnection.

(d) See Section 4 of this tariff for safety standards regarding the interconnection of qualifying facilities to the Company's system.

Fossil Fuel Standby Generation

The Company will not permit the interconnection and operation by customers of fossil fuel standby generation facilities, such as diesel or gasoline engine driven generators, with its integrated distribution system under any circumstances. Fossil fuel standby generators shall be connected to the customer's load only through a double throw switch that will prevent parallel operation with the Company's distribution system.

6.14 Customer Power Outage

If a power outage occurs, the customer should attempt to determine if fuses have been blown, breakers tripped, or equipment is at fault before calling the Company. If the customer determines the fault to be the Company's equipment, the Company will send a

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RULES AND REGULATIONS

6. Service Conditions (continued)

serviceman out to investigate the reported outage. If the cause of the outage is determined to be the failure of the Company's equipment, the Company will correct the problem and restore service as soon as possible. However, if it is determined that the customer's equipment is at fault, a charge may be made for the serviceman's visit to the customer's service location (See Schedule of Fees and Charges).

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RULES AND REGULATIONS

7. Extension of Facilities

7.1 Line Extension Policy

The Company will design and construct extensions of its distribution facilities, within its authorized service area, under the terms and conditions set forth in Sections 6 and 7.2 through 7.11. Alternatively, an applicant for service may design and construct extensions to the Company's distribution facilities under the terms and conditions set forth in Sections 6, 7.12 and 7.13.

Line extension agreements signed prior to February 1, 1989, and facilities built prior to February 1, 1989, including customer owned facilities, are exempt from the provisions of Section 7.

Sections 7.14 through 7.23 are applicable to all facilities, unless otherwise noted.

7.2 Company Procedures for Extension of Facilities

The Company will design and construct extensions of facilities when requested, upon receipt of the following:

- (a) Completed application form for line extension signed by the applicant.
- (b) For subdivisions and trailer parks, the applicant shall pay an advance for engineering work of \$75 per lot or \$500, whichever is greater. For other extensions, one (1) construction cost estimate will be provided at no cost to the applicant. All applicants will be

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RULES AND REGULATIONS**7. Extension of Facilities (Continued)**

required to pay an advance of \$100 for each additional construction cost estimate.

All advances received by the Company in payment of construction cost estimates will be incorporated into and considered part of the overall advances made and as part of the project cost. All advances received for projects in which construction has not commenced within one (1) year of receipt of the advance will be retained and will not be subject to refund to the developer/applicant. If projects are cancelled within one (1) year of receipt of the advance, the amount to be refunded shall be limited to the amount of the advance less actual cost incurred by the Company.

(c) Recorded plat showing the following:

- (1) Location of existing and future water and sewer lines.
- (2) Existing and final grade of all areas in which electrical facilities are intended to be installed.
- (3) Any information which may be required to obtain permits necessary for the extension of facilities.
- (4) In the case of subdivisions and trailer parks, the plat must show all lots to be served.

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RULES AND REGULATIONS**7. Extension of Facilities (Continued)**

(d) Electrical load characteristics necessary to design the facility extension.

7.3 Design Procedures for Extension of Distribution Facilities

Upon receipt of a request and payment of any required engineering advances for the extension of distribution facility, the Company will prepare a preliminary design, cost estimate and right-of-way request within a 30 day period.

The Company will provide underground extensions of facilities wherever required by local ordinance. In other areas, underground service from an overhead system will be provided on request unless, in the opinion of the Company, construction or maintenance is not feasible for technical or operational reasons.

Upon completion of the preliminary design, cost estimate and right-of-way request, the Company will meet with the applicant to review the preliminary cost estimate, design and right-of-way request.

(a) If the applicant approves the preliminary design, cost estimate and right-of-way request, the applicant will sign and date the preliminary design drawing and cost estimate and the project will be released for right-of-way acquisition and then final design.

(b) If the applicant does not approve the preliminary design, the Company and the applicant will attempt to resolve any problems. If a new design is required, a new cost estimate

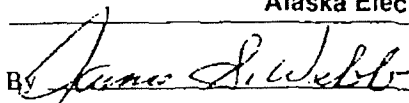
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RULES AND REGULATIONS**7. Extension of Facilities (Continued)**

and right-of-way request may be required, with subsequent delays.

7.4 Construction Initiation Procedures for Extension of Distribution Facilities

No line construction or clearing of right-of-way shall be initiated under this policy until the following has been completed:

- (a) All required advances, contributions, easements, permits, line extension agreements, and related documents must have been received by the Company, properly signed and executed. The Company may refuse service to an applicant unless the applicant grants necessary specific easements and right-of-way. The Company will not require a blanket easement.
- (b) Roads and platted easements must be to approximate final sub-grade and without man-made obstructions. Backbone sewer systems, water systems and other utility systems, normally installed at depths greater than electrical facilities, must first be installed.
- (c) All required survey control must be in and marked.

7.5 Construction Procedures for Extension of Distribution Facilities

After the completion of design and engineering, the Company will then schedule construction, at its

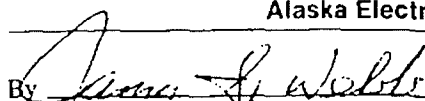
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7. Extension of Facilities (Continued)

discretion, by independent contractors or by the Company's employees (as set forth below.)

(a) Construction by Independent Contractors

When construction will be done by an independent contractor, bids will be solicited for labor and equipment only, and the applicant shall be informed of the bid date. The Company will award the contract to the lowest qualified responsive bidder as determined by the Company. The Company will add the cost of materials, engineering and any easement costs, plus a 5% overhead charge to bid amounts, materials, and engineering. Bids are only binding for 60 days from the bid due date and notice to proceed must be given to the bidder within this period. If the Company is required, through no fault of its own, to re-bid a project, the applicant will be assessed a \$200 re-bid fee as a contribution-in-aid of construction.

(b) Construction by Company Employees

When construction will be done by Company employees, the estimated cost will include the estimated materials, construction labor, equipment and engineering costs, any easement costs, plus a 5% overhead charge. Construction estimates are binding for 60 days from the date of the estimate and notice to proceed must be given to the Company within this period. If the Company is required, through no fault of its own, to re-estimate a project the applicant will be assessed a \$100 re-estimate fee as a

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7. Extension of Facilities (Continued)

contribution-in-aid of construction.

The Company will complete the applicant's extension of facilities according to the terms of Section 6.2.

7.6 Cost of Extension of Distribution Facilities

(a) Applicable to all Facility Extensions

- (1) The Company's standard service is based on overhead construction. Therefore, all references to the Company portion of a line extension reflect the historical average cost of providing equivalent overhead facilities.
- (2) Subject to the provisions of this tariff, any applicant requesting a line extension or service connection must pay as an advance-in-aid of construction and/or contribution-in-aid of construction, prior to construction, all costs which exceed the amount for which the Company is responsible under this section.
- (3) In the case of underground facilities, the applicant will be required to make a contribution-in-aid of construction equal to the difference between the cost of constructing the underground system and the cost of constructing a comparable overhead system.
- (4) In no instance will the applicant's advance-in-aid and/or contribution-in-aid

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7. Extension of Facilities (Continued)

be greater than that required to provide a line extension to serve the applicant exclusively.

(5) Each line extension and service connection agreement requiring payment by an applicant will be in writing. It will include the Company's cost estimate of the applicant's share of the costs, the terms and conditions of payment, and the estimated date of completion of the work. The agreement must be signed by the Company and by the applicant or the applicant's authorized representative.

(6) Normally, the applicant will be responsible for payment of actual costs of construction. However, to the extent the actual costs of construction of a line extension or service connection exceeds by more than 10% the written estimate provided by the Company, no charges in excess of the written estimate plus ten percent will be collected by the Company. If the actual costs of construction are less than the written estimate, the difference between the actual cost of the construction and the advance or contribution payment made by the applicant will be refunded to the applicant. Where the difference between estimated and actual costs exceed the amount originally paid, the applicant will pay the remaining advance or contribution prior to being provided service.

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7. Extension of Facilities (Continued)

(7) The Company will require advanced payment and charge as a contribution-in-aid of construction or as an advance-in-aid of construction, consistent with other provisions in the tariff, for additional construction work requested or caused by the applicant subsequent to the preparation of the initial written estimate.

(b) Applicable to Applicants Required to Pay Advances-in-aid of Construction

(1) All advances-in-aid to construction made reference to in this tariff will be non-interest bearing.

(2) When a subsequent applicant is required to make advances to share in the costs of an earlier line extension to which he is connecting, those advances will be refunded to the earlier applicant(s) who previously advanced funds for that earlier line extension.

(3) The Company shall make all reasonable attempts to inform customers when a refund is due.

(4) The applicant is responsible to keep the Company informed of the applicant's current address.

(5) All advances-in-aid of construction payments made by the applicant which have not been refunded within a period of (5)

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7. Extension of Facilities (Continued)

years from the date construction is completed will become the property of the Company and will no longer be refundable.

(6) The Company will prepare an annual report which details the number of permanent service connections which have been made to the original distribution facility extension. This report will be prepared by October 31st, for the five years following the completion of the extension. For refund purposes, the report will cover completed line extensions up to their anniversary date within the year of the report. Any applicant who has paid the Company an advance-in-aid of construction may request a copy of this report.

(7) Any refund due because of new service connections will be paid by December 31, following issuance of the annual report.

(8) In no case will the amount of the refund exceed the amount originally advanced.

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7. Extension of Facilities (Continued)

7.7 Residential Subdivision and Trailer Park Distribution Facilities

(a) Costs

This section applies to developers of residential subdivisions and trailer parks. The extension shall include all construction required to provide power to a corner of each lot within the subdivision or trailer park, including, but not limited to distribution transformers, service pedestals, and necessary primary and secondary conductors. For treatment of facilities from the lot corner to the residence, see Section 7.8(a)(1).

The Company will pay the cost of an overhead distribution facility extension, to lot corners, constructed by it or under its control up to \$1,000 per lot. In the case of zero-lot line construction, the Company will pay the cost of an overhead distribution facility extension, up to \$1,000 per planned permanent connection.

Subject to the provisions of Section 7.5(a)(6), the applicant will be required to pay the Company portion as an advance-in-aid of construction; also, the applicant will pay as a contribution-in-aid of construction any estimated costs in excess of the Company portion. In the case of underground facilities, the applicant will also be required to make a contribution-in-aid of construction equal to the difference between the estimated cost of con-

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7. Extension of Facilities (Continued)

Constructing the underground system and the cost of constructing a comparable overhead system.

Example:

The applicant's subdivision or trailer park is planned to provide underground service for 20 lots. Overhead service to the lot corners will cost \$18,000. With underground service, the development will cost \$40,000. The Company's contribution would be \$900/lot or \$18,000. The applicant will pay the Company portion or \$18,000 as an advance-in-aid of construction. The applicant will pay the remaining difference between the cost of overhead and underground construction as a contribution-in-aid of construction. This is \$22,000. The total amount subject to potential refund is \$18,000.

(b) Subsequent Connections

The original cost of the line extension is not shared with subsequent applicants. A waiver to this provision may be granted for instances where joint use is anticipated and cost sharing will benefit all potentially interested parties. The waiver must be approved by the Alaska Public Utilities Commission. A waiver must be requested by the applicant prior to completing the required agreements, and cost estimates will reflect both cost sharing and sole responsibility for costs. If construction is to commence pending A.P.U.C. approval of cost sharing, the applicant must agree to assume sole responsibility for costs.

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RULES AND REGULATIONS**7. Extension of Facilities (Continued)****(c) Refunds**

- (1) Once a year, a refund of the advance-in-aid of construction for a subdivision will be made to the applicant equal to the lesser of a) \$1,000 per permanent service connected to the extension, or b) the prorated actual cost of overhead construction of the facilities to serve to each lot corner times the number of permanent services connected to the line extension.

For the purpose of calculating the refund, if the estimated number of permanent customers will exceed the number of lots, as would be the case with zero-lot line construction, the refund will be calculated based on the estimated number of permanent customers. In either case the number will be determined by the Company at the time the advance-in-aid of construction is made by the applicant and will be specified in the applicant's written agreement.

- (2) Annual refunding of the advance-in-aid of construction for a trailer park will occur for a given lot given one year's continuous service for that lot. Continuous service means minimum monthly usage of 100 kWh. The refund will be made to the applicant equal to the lesser of a) \$1,000 per service connected to the extension, or b) the prorated actual cost of overhead con-

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7. Extension of Facilities (Continued)

struction of the facilities to serve to each lot corner times the number of services connected to the line extension.

Example:

A 20 lot subdivision or trailer park was constructed. The Company contribution was \$900/lot or \$18,000. This was paid as an advance-in-aid of construction and is subject to refund. The prorated amount of the refund per lot will be \$900. If the annual report shows the connection of 5 new permanent services within a subdivision or 5 new trailer park lots show continuous usage during the last year, the amount of refund due the applicant would be \$900/lot times 5 or \$4,500.

7.8 Residential and Small Commercial Service

(a) Costs

When a new applicant is to be served from a previously constructed line extension within a five year period from the date the original line was completed, previously paid advances-in-aid of construction must be recalculated. In these recalculations, the general principle to be applied is that each customer should have an equal investment in commonly used facilities. In applying this principle, each customer should only share in the costs of those facilities actually used.

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7. Extension of Facilities (Continued)

estimated costs in excess of the Company portion will be paid by the applicant prior to construction as a contribution-in-aid of construction. For single services, if underground service is requested, the Company will treat a suitable trench provided by the applicant as a contribution-in-aid of construction equal to the additional cost of underground service. For multiple unit services, the applicant may provide the facilities trench which is on the applicant's property as a credit toward the required contribution-in-aid of construction.

The Company will also pay the applicant's share of the costs of the original extension, up to \$1,000 per permanent connection. This Company paid amount will be refunded to the earlier applicant(s) who have already shared in the cost of the original extension. Subject to the provisions of Section 7.6(a)(6), any cost sharing advances for the earlier extension required from the new applicant in excess of the Company portion will be paid by the applicant prior to construction as an advance-in-aid of construction.

- (3) If power is presently not available to the lot corner:

The Company will pay the cost of an overhead distribution facility extension constructed by it or under its control up

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7. Extension of Facilities (Continued)

to \$2,000 per permanent connection. Subject to the provisions of Section 7.6(a)(6), all estimated costs in excess of the Company portion will be paid by the applicant prior to construction as an advance-in-aid of construction.

If the applicant is directly connecting to a line extension which is less than 5 years old, the applicant is required to pay a portion of the original cost of the earlier extension according to where the applicant is connecting and the number of customers already sharing the section with the applicant.

The Company contribution will apply to the cost of construction according to the following order:

- (i) To the cost of the facilities dedicated to the applicant which do not have the capability of providing service to future applicants, i.e., the facilities on the applicant's private property. The remaining cost of these facilities, if any, will be paid by the applicant as a contribution-in-aid of construction.
(ii) If any Company contribution remains, it will be subtracted from the cost of facilities constructed for the applicant which also have the capability of providing service to future ap-

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7. Extension of Facilities (Continued)

plicants, i.e., primary facilities along a public right-of-way. The remaining costs of these facilities, if any, must then be paid by the applicant as an advance-in-aid of construction.

(iii) If any Company contribution remains, it will then be applied to unrefunded advances associated with the shared section of the line extension.

If underground service is requested, the applicant will also be required to make a contribution-in-aid of construction equal to the difference between the estimated cost of constructing the underground system and the cost of constructing a comparable overhead system. For single services, the Company will treat suitable trench provided by the applicant as the contribution-in-aid of construction equal to the additional cost of underground service. This credit will be available for only the portion of the trench which is on the applicant's own property. For multiple unit services, the applicant may provide the facilities trench which is on the applicant's property as a credit toward the required contribution-in-aid of construction.

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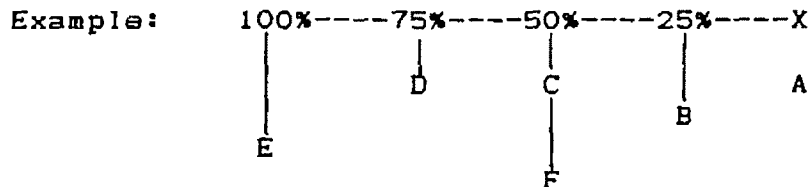
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7. Extension of Facilities (Continued)

(b) Costs and Refunds Due to Subsequent Connections to a Residential or Small Commercial Distribution Facility

Any previously paid advances-in-aid of construction for a completed line extension must be recalculated when additional applicants are served from a previously constructed line extension within a five year period from the date the original line was completed. The original line is limited to the line that the new applicant will be attaching to.



In the beginning, the Company's facilities end at point A. At that point, a line extension facility is built for Evan from A to E. Evan's secondary service connection costs \$1,000. The new primary facilities constructed to serve Evan cost an additional \$9,000 (or \$2,500 per section). The Company pays a total of \$2,000 toward these costs: \$1,000 is applied to the cost of the secondary service connection, and \$1,000 is divided equally among the four sections. Evan must pay as a potentially refundable advance-in-aid of construction the remaining \$8,000 or \$2,000 per section.

One year later, Judy attaches to the line

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extension at the lot corner, at point B. A secondary service connection costs \$500. The Company pays up to \$1,000 for the secondary, plus Judy's share of the shared line up to another \$1,000. The Company pays \$500 for the secondary service connection. The unrefunded advance for this portion of the line equals \$2,000. The Company's \$1,000 contribution toward the unrefunded advance is paid to Evan and reduces his investment to \$1,000. Judy must have an investment equal to Evan's and her share is \$500. Judy's \$500 advance-in-aid of construction is then refunded to Evan. At this point, Evan has potentially refundable advances of \$2,000 for each of sections B-C, C-D, and D-E; and a potentially refundable advance of \$500 for section A-B.

One year later Steve attaches to the line extension at point C. A secondary service connection is needed and costs \$1,000. In addition, new primary facilities are constructed to serve Steve between points C and F. These new facilities cost an additional \$1,500. The Company pays a total of \$2,000: \$1,000 is applied to the cost of the secondary service connection, and \$1,000 is applied toward the cost of the new primary facilities from C to F.

Steve must pay the following amounts as advances-in-aid of construction:

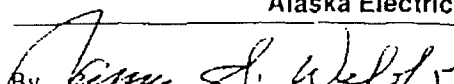
- (1) \$500 to cover the remaining costs of his own primary construction;

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7. Extension of Facilities (Continued)

- (2) \$333 (which is divided equally and refunded to Evan and Judy) to share in the advances for A to B;
- (3) \$1,000 (which is refunded to Evan) to share in the costs of B to C;

At this point, the following potentially refundable advance amounts are outstanding:

- (1) \$1,000 (\$333 each from Evan, Judy, and Steve) for A to B;
- (2) \$2,000 (\$1,000 each from Evan and Steve) for B to C;
- (3) \$2,000 from Evan for C to D;
- (4) \$2,000 from Evan for D to E; and
- (5) \$500 from Steve for C to F.

7.9 Large Commercial Service(a) Costs

The Company will pay the cost of an overhead distribution facility extension constructed by it or under its control up to \$7,500.

Subject to the provisions of Section 7.6(a)(6), the applicant will be required to pay the Company portion as an advance-in-aid of con-

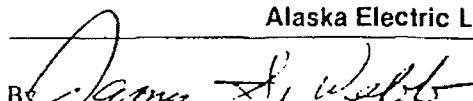
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7. Extension of Facilities (Continued)

struction; also, the applicant will pay as a contribution-in-aid of construction, any estimated costs in excess of the Company portion. In the case of underground facilities, the applicant will also be required to make a contribution-in-aid of construction equal to the difference between the cost of constructing the underground system and the cost of constructing a comparable overhead system.

(b) Subsequent Connections to the Line Extension

The original cost of the line extension is not shared with subsequent applicants. A waiver to this provision may be granted for instances where joint use is anticipated and cost sharing will benefit all potentially interested parties. The waiver must be approved by the Alaska Public Utilities Commission. The waiver must be requested by the applicant prior to completing the required agreements and cost estimates will reflect both cost sharing and sole responsibility for costs. If construction is to commence pending A.P.U.C. approval of cost sharing, the applicant must agree to assume sole responsibility for costs.

(c) Refunds

When large commercial facilities are constructed by the Company or under its control and an applicant has paid an advance-in-aid of construction, the Company will refund the advance-in-aid of construction when the applicant has

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7. Extension of Facilities (Continued)

continuously registered an average monthly demand in excess of 50 kW over five (5) years, commencing with permanent connection of service.

7.10 Harbors

(a) Costs

This section applies to developers of harbor facilities. The Company will pay the cost of an overhead distribution facility extension constructed by it or under its control up to the lesser of \$7,500 or \$500 per boat stall to be provided electrical power.

The extension shall include all construction required to provide distribution power to a main disconnect located within 15 feet of the distribution transformer. This extension includes all distribution primary facilities, transformer, and secondary to the main disconnect point. The Company will install only land based facilities. Facilities installed on floating docks and the like will be the responsibility of the developer. The harbor developer will be responsible for construction and maintenance of the distribution system including the main disconnect switch and all facilities on the load side of the main disconnect switch to the individual boat stall services. The facilities for which the developer is responsible will remain the property of the harbor owner.

Subject to the provisions of Section 7.6(a)(6).

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harbor developers will be required to pay the Company portion as an advance-in-aid of construction; also, the applicant will pay as a contribution-in-aid of construction, any estimated costs in excess of the Company portion. In the case of underground facilities, the applicant will also be required to make a contribution-in-aid of construction equal to the difference between the estimated cost of constructing the underground system and the cost of constructing a comparable overhead system.

(b) Refund of the Advance-in-aid of Construction

When harbor distribution facilities are constructed by the Company or under its control and an applicant has paid an advance-in-aid of construction, the Company will refund the amount of the advance-in-aid of construction upon completion of the harbor facilities and availability of the stalls for public use.

7.11 Miscellaneous

This section is applicable to construction of services for minimal and/or non-permanent loads. This includes, but is not limited to mobile homes without permanent foundations, trailers, portable housing, portable bulk plants, camper parks, load centers for street lights, thaw wires, signalization, bus shelters, and other like uses.

Subject to the provisions of Section 7.6(a)(6), the applicant will be required to pay prior to construction, a contribution-in-aid of construction, all

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7. Extension of Facilities (Continued)

estimated costs of the line extension in excess of fifteen (15) feet in length of secondary conductor, from the available power source identified by the Company.

When an applicant requests service that does not qualify as permanent service pursuant to Section 3.1, the applicant will also be required to pay prior to installation, a contribution-in-aid of construction equal to the total estimated cost of removal of the facilities necessary to provide such service. The applicant will not pay more than 110% the estimated cost. If actual costs are less than estimated, the excess contribution-in-aid of construction will be refunded within two months of project completion. The applicant shall bear the cost of any unusual or unsalvageable material required to provide such service.

7.12 Applicant Design and Construction Procedure for Extension of Distribution Facilities

An applicant for service may design, construct and install new distribution facilities under the following conditions:

(a) Before Construction Begins

- (1) The applicant must complete and sign the Agreement to Extend Electric Distribution Facilities for Applicant Construction.
(2) All such facilities must be designed and certified by an electrical engineer who is registered in Alaska. Design shall comply

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BY [Signature] Title GENERAL MANAGER

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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

with applicable codes and standards provided by law.

(3) The Company may refuse service to an applicant unless the applicant grants necessary specific easements and right-of-way. The Company will not require a blanket easement.

(4) The Company will aid in obtaining easements where none exist and permit use of existing easements unless prohibited by law. The Company shall have the right to charge the applicant for all costs associated with this assistance. These costs will be estimated prior to providing this assistance.

(5) The electrical design shall meet the Company's standards included in Section 7.13.

(b) During Construction

(1) All construction and materials must meet the standards and specifications of the Rural Electrification Administration of the U.S. Department of Agriculture (REA). Company standards which are included in Section 7.13 and any other applicable codes and standards provided by law.

(2) All facilities must be constructed under the supervision of an electrical administrator in that area of expertise who

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RULES AND REGULATIONS**7. Extension of Facilities (Continued)**

is licensed in the State of Alaska to perform outside electrical construction.

(3) All employees engaged in outside electrical construction must have certificates of fitness issued by the State of Alaska.

(4) The Company shall have the right to conduct reasonable inspections, charge inspection fees, and assure that applicant constructed line extensions and service connections fully conform to the State minimum electrical standards adopted under AS 18.60.580 and are substantially equivalent to the Company's design standards for Company-installed facilities. No underground facilities shall be buried prior to inspection and approval by the Company.

(5) All materials must be furnished by the applicant, but such materials must be approved by the Company in advance as meeting REA specifications, Company standards as shown in Section 7.13 and be compatible with existing Company materials.

In no event may an applicant or his contractors or subcontractors work on energized facilities.

(c) After Construction

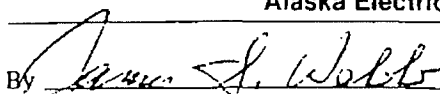
(1) The applicant must provide the Company with a certified as-built survey of the installed facilities performed by a registered surveyor and a release of all

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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

liens signed by all contractors, subcontractors and materials suppliers on the project; and

- (2) The applicant shall furnish a guarantee, equal to twenty percent (20%) of the estimated construction cost, in the form of a performance bond, letter of credit, escrow account or cash advance as a warranty that the facilities will perform satisfactorily for one (1) year after being energized.

If repairs are required for reasons caused by the applicant, the Company will perform those repairs. The applicant is responsible for the cost thereof. So much of the bond, letter of credit, escrow account or cash advance as is necessary to reimburse the Company will be forfeited to the Company as partial or complete payment for the costs.

- (3) The Company will make a final inspection of the facilities, which will be performed within five working days after the applicant gives the Company notice of project completion. See Section 12 for the inspection fee.

Once all of these steps are complete and the Company has accepted the project, the Company will assume title to the facilities and responsibility for further maintenance, except for harbor facilities as described in Section 7.10. The energizing shall be

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RULES AND REGULATIONS**7. Extension of Facilities (Continued)**

completed within five working days of inspection and acceptance by the Company, or applicant request for energizing, whichever is later. The costs incurred by the applicant in building the facilities are not refundable.

7.13 Applicant Design and Construction Specifications

The specifications of this section are equivalent to those applicable to facilities which are constructed by or under the direction of the Company.

All materials and equipment shall be new.

(a) Overhead Line Construction:

The REA standard DB04, Form 805, the applicable National Electrical Safety Code (NESC), and the applicable National Electrical Code (NEC) shall be followed except as noted below.

(1) Conductors

The neutral conductor spacing shall be 7 feet below the phase conductors.

(2) Transformers

Transformers will be new and not rebuilt.

Color will be ANSI light gray.

The location for mounting on the pole shall be above the neutral and below the phase conductors.

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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

Shall be fused externally with cutouts.

Maximum no-load losses and load losses as a percent of full-load rating shall be .2% and 1% respectively.

Certified less than 1 part per million PCB oil.

(3) Insulators

Insulators shall be of class 4 rating and ANSI gray in color.

(4) Poles

Shall be fully treated douglas fir.

(5) Right-of-way

Distribution primary voltage shall have a 30 ft. right-of-way required. Additionally, all danger trees outside of the 30 ft. right-of-way shall be removed.

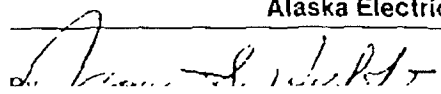
(b) Underground Line Construction

The REA standard Form 806, the applicable National Electrical Safety Code (NESC), and the applicable National Safety Code (NEC) shall be followed except as noted below.

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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

Primary Facilities:

(1) Conductors

All cables shall be installed in schedule 40 PVC.

Conductors will be copper.

Conductor will be 133% insulation level.

For three phase, the primary cable must be of a jacketed power cable type.

All riser elbows shall be rigid steel conduit.

All risers shall be rigid steel conduit a minimum of 10 ft. above ground. Schedule 40 PVC will be permitted above 10 feet in height.

No primary splices will be permitted.

Primary junctions will be above ground using load break elbows and terminated in a junction box similar to Continental Columbus CW326TH.

(2) Transformers

Transformers will be new and not rebuilt.

Maximum no-load losses and load losses as a percent of full-load rating shall be .2% and 1% respectively.

Transformers will be pad mount type with penta

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RULES AND REGULATIONS**7. Extension of Facilities (Continued)**

locks, dead front, bayonet fused, primary loop feed, and green paint.

Lugs to have a minimum of 24 inches clearance above the ground level. Transformer basement vaults are permitted to obtain the 24 inch spacing.

Transformer secondary lugs, for residential application shall be equipped with 6 hole secondary blocks good for #2 to 350 MCM cables. Similar to Blackburn part #PSB6.

Certified less than 1 part per million PCB oil.

(3) Right-of-way

Required right-of-way will generally be 10 ft. in width.

Secondary Facilities:**(1) Conductors**

All cables shall be installed in schedule 40 PVC at a minimum depth of 24 inches.

Conductors will be copper.

All riser elbows shall be rigid steel.

All risers shall be rigid steel conduit and extend a minimum of 10 ft. above ground. Schedule 40 PVC will be permitted above 10 feet in height.

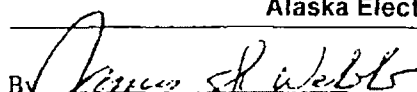
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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

(2) Junctions and Splices

Secondary junctions (pedestals) will be above ground and housed in a fiberglass enclosure with a minimum dimension of 14 X 14 inches, similar to Western Power Products' SP-14. Secondary connections in the pedestals will be made with an aluminum block having provisions for a minimum of 6 conductors, similar to Blackburn PSB6.

7.14 Service Requiring Special Contract

For industrial applicants with a connected load of greater than 1000 kW, the Company may require a special line extension contract that may include a contribution and/or advance-in-aid of construction for construction of transmission facilities, substations and base load and/or back-up generation facilities. Such a contract will be subject to the approval of the Alaska Public Utilities Commission.

Any extension of facilities which, in the Company's opinion, would require an unreasonable amount of future maintenance expenses in relation to existing facilities, may require a special line extension contract that may include provision for such maintenance. Such contracts will be subject to the approval of the Alaska Public Utilities Commission.

7.15 Modification of Existing Facilities

When requested, the Company will modify existing distribution facilities if technically and

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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

operationally feasible, including removing existing facilities or converting overhead facilities to underground. The applicant must pay the cost of the modification, conversion, or removal, as a contribution-in-aid of construction. Costs include associated engineering services. The applicant will also pay the cost of retiring existing facilities, including the expense of returning them to the Company's storage facility, minus the actual salvage value, if any, of any materials recovered.

A modification of existing facilities will not be considered "operationally feasible" if its purpose is to move all or part of the facilities to the premises of another, unless the latter agrees in writing to the modification.

7.16 System Improvements

A distribution facility extension may require changes or additions to existing Company facilities other than the facilities constructed for the applicant.

The applicant is not responsible for the cost of system upgrade which is incidentally the result of the applicant's addition to the system, provided the customer has a load requirement comparable to those in the area being served by the facilities requiring upgrade. If the system upgrade is required solely for the applicant's benefit, and the applicant's requirements are not comparable to those in the area affected, then it will be treated as a distribution facility extension.

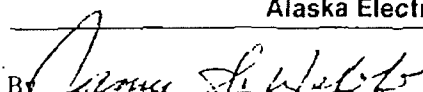
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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

7.17 Winter Underground

Underground secondary service will be installed in frozen ground only if the applicant agrees to pay, as a contribution-in-aid of construction, an amount equal to the estimated cost of thawing the frozen ground. The applicant will not be required to pay for actual costs in excess of 110% of the estimated amount. If thawing is required, the Company will retain the payment. If the Company is able to install the underground service without thawing, the contribution-in-aid of construction will be refunded to the applicant.

7.18 Modifications to Grade or Surface Conditions

If, after construction of distribution facilities, the final grade or surface conditions established by an applicant are changed in such a way that it results in damage to the Company's facilities, is in violation of federal, state, or local law or electrical codes, causes inaccessibility of the facilities, or if relocation of such facilities is required, the applicant will pay, as a contribution-in-aid of construction, the cost of any resulting relocation and/or repair.

7.19 Ownership of Electrical Facilities

Subject to the provisions of Sections 7.10, 7.14, and 8.7 the Company shall own, operate and maintain all electric facilities up to the point of delivery, unless otherwise approved by the Company in writing.

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RULES AND REGULATIONS**7. Extension of Facilities (Continued)****7.20 Unauthorized Construction**

If an applicant or the applicant's authorized representative performs work or constructs facilities adjacent to or within an easement or right-of-way, and such work, construction, or facility poses a hazard, is in violation of federal, state, or local law, or significantly interferes with the Company's access to equipment, the Company shall notify the applicant or the applicant's authorized representative. If the applicant does not promptly correct the situation, the Company will take the necessary actions to eliminate the hazard, obstruction, or violation at the applicant's expense.

7.21 Successor in Interest

The applicant's interest in any refund to which the applicant may be entitled by this section may inure to the benefit of the applicant's heirs, successors, and assigns. But no assignment thereof will be effective unless it is in writing and filed with the Company. The Company, likewise, has no obligation to make a refund to any person for whom it has not been furnished a current mailing address.

7.22 Financing Assistance

When the Company designs and constructs an extension to its facilities, the Company will provide financing assistance to an applicant who requests a single residential extension where the cost of providing service to any individual applicant is in excess of \$2,000; and under certain conditions.

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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

(a) If the applicant's credit worthiness is established to the satisfaction of the Company, then the Company will finance the amount greater than \$2,000 and less than \$15,000 by the applicant entering into a written agreement to pay the amount in up to sixty (60) equal installments known as monthly service extension charges. No interest will be charged on the unpaid balance.

(b) Prior to providing financing assistance, the Company may require the applicant to provide adequate security such as real property, mortgage, or deed of trust, to protect the Company's investment. Such a security instrument will be rescinded once the monies are paid in full.

(c) Any refund due the applicant will be applied against the balance of the applicant's line extension account and the number of monthly payments will be reduced accordingly.

7.23 Forms

The Company shall use forms as are necessary and appropriate. Copies of these forms are found in the Appendix Section of this tariff.

(a) Application for Line Extension

(b) Preliminary Construction Cost Estimate

(c) Agreement to Extend Electric Distribution Facilities (Extension by Alaska Electric Light

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RULES AND REGULATIONS

7. Extension of Facilities (Continued)

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- (d) Agreement to Extend Electric Distribution Facilities (Payment Plan - Extension by Alaska Electric Light and Power Co. - Available to Single Residential Applicants Only)
- (e) Agreement to Extend Electric Distribution Facilities for Applicant Construction

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RULES AND REGULATIONS

8. Service Connections

8.1 General Requirements

The Company's engineering staff will assist an applicant as to specifications to be followed in designing and installing his service entrance.

The Company will furnish the meter and connect its distribution lines with the customer's service entrance. All inside wiring, the service entrance, meter base, breaker box, service switch and appurtenances shall be furnished by the customer.

8.2 Point of Delivery

The point of delivery is that point on the customer's premises, or other agreed point, where the Company terminates its electrical service conductors with connection to the customer's wires. Point of delivery will be on a mutually acceptable location pre-arranged with the Company's Engineering Department as follows:

(1) For an overhead system--The point of connections by splice or tap, of the utility's supply conductors and the customer's service entrance conductors; such point being external to the customer's building or other structure.

(2) For an underground system--The service lugs of a meter enclosure or other suitable terminal box mounted external to the customer's building or other structure to which the utility's supply conductors are connected.

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RULES AND REGULATIONS

8. Service Connections (continued)

No junction boxes shall be installed in front of the point of delivery without the prior written approval of the Company.

The rates of the Company are based upon the supply of service to the entire premises through a single delivery and metering point. Separate supply for the same customer at other points will generally be separately metered and billed. See Section 9.11 of this tariff for combined billing regulations.

8.3 Meter Locations

Meters and associated service switches must be installed in a mutually agreed location where the meters will be readily and safely accessible for installation, reading, testing, and inspection and where such activities will cause the least interference and inconvenience to the customer. The meter must be accessible to Company employees from the outside of the applicant's building, unless written permission is given by the Company for any other location. The customer shall provide the meter location without cost to the Company.

Customer equipment, including meter sockets, shall not be installed on Company property, including Company poles, unless specific written permission is given by the Company.

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RULES AND REGULATIONS

8. Service Connections (continued)

Meter sockets shall be mounted external to a building wall, i.e., they should not be flush mounted or built into a wall such that the conduit system feeding the meter is concealed inside a building wall.

Prior to energizing multi-meter installations such as apartments, condominiums, zero-lot line residences, etc., each location that the meters serve must be clearly identified by one inch letters on each meter base. If the numbering system changes, the property owner is responsible for updating the labeling and notifying the Company. When the meter is installed, the owner or his authorized representative must be present to physically verify that each meter serves the location designated by the labeling.

8.4 Primary Service

Where primary service is supplied, the customer, at the customer's expense, shall furnish, install, and maintain on his premises such switches, transformers, regulators, and other equipment as the Company may deem necessary.

8.5 Underground Service

The standard service connection is an overhead service. If the customer wishes or is required to have an underground service, the customer shall pay the difference in cost for an overhead service connection and the actual cost of the underground installation as described in Section 7 of this tariff.

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By *William A. Corbett*

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RULES AND REGULATIONS

8. Service Connections (continued)

8.6 Service to Multi-Occupant Building

The customer must arrange the wiring of a multi-occupant building so that the wiring for all stores or apartments, etc., will terminate at a common point or points designated by the Company.

8.7 Service to Mobile Home Parks Constructed Prior to February 1, 1989.

Mobile home park distribution systems constructed prior to February 1, 1989 are owned and maintained by the park owner from the main disconnect switch and includes the secondary from the main disconnect to the individual trailer services. Maintenance of the distribution system is to be in accordance with the applicable electric codes and the Company's requirements.

8.8 Individual Electric Meters

Except as provided below, the Company shall install an individual meter to measure the energy consumption attributable to each residential and commercial unit in a multiple-occupancy building and each mobile home unit in a mobile home park if construction of the building or mobile home park was begun after December 31, 1982. For purposes of this section, construction begins when the footings are poured.

Individual meters are not required under the following circumstances:

(1) For transient multiple-occupancy buildings and transient mobile home parks, including, but not

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RULES AND REGULATIONS

8. Service Connections (continued)

limited to, hotels, motels, dormitories, rooming houses, hospitals, nursing homes, and mobile home parks for travel trailers;

(2) For commercial unit space which is subject to alteration with changes in tenants as evidenced by temporary construction of non-loadbearing walls or floors separating the commercial unit spaces;

(3) Where alternative renewable energy resources are used in connection with central heating, ventilating, and air conditioning systems; and

(4) In common building areas such as hallways, elevators, reception areas, water pumping facilities, and electric hookups for motor vehicles.

8.9 Change of Location

Any change in the location of a service connection, provided such change is approved by the Company, will be made in accordance with Section 10 of this tariff.

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RULES AND REGULATIONS

9. Billing and Collection

9.1 Rates

The Company provides electricity for sale under retail rate schedules designed to recover sufficient revenues from each class of customers to generally cover the costs to service that class. All services will be provided under either these retail rate schedules or under a special contract.

9.2 Bills Effectively Rendered

Bills shall be considered rendered on the billing date shown on the bill. Rendered bills may be delivered through the following means:

- (1) delivered to the customer personally, or
- (2) mailed to him at the premises supplied, or
- (3) mailed to the last known address of the customer, or at the address furnished by the customer, or
- (4) at the option of the customer and in lieu of delivery by other means, notified electronically via email to the e-mail address furnished by the customer, that an electronic copy of the bill is available and can be accessed on the Company's website through the use of a customer-specific login ID and password.

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L Eight lines of text of from Rule 9.2 and seven lines of text from Rule 9.3 were relocated to Sheet 77.1. L

EFFECTIVE: APRIL 19, 2012

Tariff Advice No. 402-1

Issued by Alaska Electric Light and Power Company

By *Larry D. Miller* Title General Manager

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RULES AND REGULATIONS

9. Billing and Collection (continued)

The billing date will not vary from the mailing date or the date of e-mail notification by more than 3 working days. L, N

Failure to receive bills or notices which have been properly addressed and placed in the United States mail or delivered electronically, will not prevent the bills from becoming past due or delinquent or excuse the customer's responsibility for payment. L, N

9.2.1 Paperless Billing (E-Billing)

A Customer may sign up to replace paper billing with electronic notification of their monthly bill at any time. N

(a) In order to commence e-billing notification, the Customer will complete an e-billing enrollment form and provide a valid electronic address.

(b) The Customer may "opt out" of the e-billing service at any time at no charge.

(c) Upon request, the Customer may obtain a paper copy of his/her monthly bill at no charge.

(d) Should the Customer provide an invalid E-Mail, the Company will attempt to contact the customer by phone and/or U.S. mail to obtain a correct email address. If a correct E-mail address is not provided prior to the next billing cycle, the Customer will revert to traditional paper billing until a valid email address can be provided. N

9.3 Bills Due

Bills of the Company are due when rendered and are payable at the offices of the Company or such other pay stations as the Company may designate. Any bill not paid within twenty-five (25) days after the date rendered will be considered past due and subject to a late fee. All past due amounts and associated late fees from one billing cycle which are not received by L

L Eight lines of text from Rule 9.2 and seven lines of text from Rule 9.3 were relocated from Sheet 77.

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By [Signature] Title General Manager

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RULES AND REGULATIONS

9. Billing and Collection (continued)

the Company as of the close of the following billing cycle will be considered delinquent and subject the account to disconnection of service.

9.4 Deferred Payment Agreements

For any residential customer who demonstrates that economic hardship prevents payment in full of a delinquent bill, the Company will not refuse to restore or continue service unless the customer refuses to agree to or comply with a deferred payment plan meeting the following requirements:

- (1) The customer agrees to pay one-third or less at the option of the Company, of the outstanding bill at the time the deferred payment agreement is entered into;
- (2) The customer agrees to pay all future bills for electric service in accordance with the effective billing and collection tariffs of the Company; and
- (3) The customer agrees to pay the remaining outstanding balance in installments over a period of not less than three months and not more than 12 months, at the Company's option. Such period may be shorter than three months only at the customer's option.

Effective May 21, 2008

Tariff Advice No. 363-1

Issued by Alaska Electric Light and Power Company

By *[Signature]* for Constance Hulbert

Title Secretary-Treasurer

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RULES AND REGULATIONS

9. Billing and Collection (continued)

Deferred payment agreements may be entered into with nonresidential customers at the Company's option.

In determining a reasonable deferred payment schedule, the Company and the customer shall consider the following conditions:

- (1) Size of the delinquent account;
- (2) Customer's ability to pay;
- (3) Customer's payment history;
- (4) Length of time the debt has been outstanding;
- (5) Circumstances which resulted in the outstanding debt; and
- (6) Any other relevant factors related to the circumstances of the customer.

The Company will offer comparable terms and conditions to customers with similar payment problems.

A deferred payment agreement must be in writing and signed by the customer and an authorized Company representative. The deferred payment agreement may include a finance charge as specified in Section 9.6.

If a customer fails to fulfill the terms of a deferred payment agreement, the Company may disconnect service pursuant to Section 9.5.

9.5 Disconnection of Service

The Company may disconnect service to any customer without advance written notice under the following conditions:

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Alaska Electric Light and Power Company

By William A. Carlson

Title General Manager

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9. Billing and Collection (continued)

(1) An immediate hazard exists which threatens the safety or health of the customer or the general population or the Company's personnel or facilities;

(2) The Company has evidence of meter tampering or fraud by the customer; or

(3) A customer has failed to comply with the curtailment procedures imposed by the Company during emergency supply shortages.

The Company may commence disconnection procedures in accordance with notice procedures detailed below for any of the following reasons:

(1) Failure of the customer to pay for electric service within 55 days after initial rendering of the bill unless the customer has entered into a deferred payment arrangement;

(2) Failure to meet or maintain the Company's deposit requirements;

(3) Knowing and continued failure of the customer to provide the Company with reasonable access to its meter, equipment or property;

(4) Customer breach of a special contract between the Company and customer for electric service; or

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9. Billing and Collection (continued)

(5) Necessity of the Company to comply with an order or regulation of any governmental agency with proper jurisdiction.

The following notice requirements will be followed by the Company when service is to be disconnected pursuant to reasons (1) through (5) above:

Except for instances where the residence is occupied by a person seriously ill, elderly, handicapped or dependent on life support systems or in the instance where a customer has failed to comply with a deferred payment agreement, the Company will mail or deliver the customer with a written notice of its intent to disconnect service at least 15 days before the scheduled date of disconnection. Where applicable, a copy of the termination notice will be simultaneously forwarded to any third party designated by the customer. Such notice will contain the following information:

(1) The name and address of the customer whose service is to be disconnected and the service address, if different;

(2) The date on or after which service will be disconnected unless the customer takes appropriate action;

(3) An explanation of the reason for the proposed disconnection, including, where appropriate, a statement of the amount of the delinquent bill which the customer has failed to pay in accordance with the payment policy of the Company;

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9. Billing and Collection (continued)

(4) If disconnection is premised on payment delinquency,

(A) A statement advising the customer to contact the Company for information regarding deferred payment and other procedures which the Company may offer to avoid disconnection of the customer's service; and

(B) A list of any governmental or social assistance agencies, of which the Company is aware, that may offer energy assistance to qualified needy customers;

(5) A specific request that if a customer's residence is occupied by a person seriously ill, elderly, handicapped or dependent on life support systems, the customer should notify the Company immediately of such circumstances for consideration in avoiding disconnection;

(6) A statement advising the customer that the Company's stated reason for the termination of service may be disputed and potentially resolved by contacting the Company at a specified address or telephone number;

(7) A statement that the Company shall retain the right to terminate service after allowing a customer who disputes a bill the opportunity for a meeting if the Company continues to find that the reason for the disconnection is just;

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9. Billing and Collection (continued)

(8) The telephone number and address of the Alaska Public Utilities Commission and a statement that the customer may file a complaint with the commission if not satisfied with the Company's response or resolution of any contested bill or tariff provision; and

(9) The amount of the Company's charges for disconnection and reconnection of service.

Where the Company has prior knowledge that a residence is occupied by a person seriously ill, elderly, handicapped or dependent on life support systems, the Company will provide the notice required above at least 30 days prior to the scheduled date of disconnection. In any case in which the Company is notified after issuance of a termination notice that a customer's residence is occupied by a person seriously ill, elderly, handicapped, or dependent on life support systems, the Company will extend the disconnection date by 15 days and notify the customer of the extension.

Not less than three working days prior to disconnection, the Company shall attempt personal contact with the customer either by telephone or visit of an authorized representative to the premises. If by telephone, the Company will attempt to make contact no less than three times at various periods in the day. The Company will keep records showing the time, the person making the attempt, and the outcome. If

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9. Billing and Collection (continued)

by visit to the premises, the Company's authorized representative will hand deliver a "Shut-Off-Notice" to the customer or, if no personal contact is possible, leave the notice in a prominent place. The "Shut-Off-Notice" will provide the customer with the following information:

(1) The name and address of the customer and the service address, if different;

(2) A concise statement of the reasons for the proposed disconnection of service;

(3) The date on or after which service will be disconnected;

(4) The Company's business office telephone number and after hours telephone number and the address of the Company where the customer may pay the delinquent bill, enter into a deferred payment agreement, or file a bill dispute complaint; and

(5) The amount of the charges for disconnection and reconnection of service.

Where the Company knows that a landlord/tenant relationship exists, the following provisions will apply:

(1) If the premises are individually metered, and the landlord is the customer of the Company, and would otherwise be subject to disconnection, the Company will notify the tenant/occupant in writing of the option of subscribing for service in the occupant's own name. The Company will not attempt to recover

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9. Billing and Collection (continued)

from the tenant or condition service to the tenant on the payment of any outstanding bills or other charges due from the outstanding account of the landlord. If, however, the tenant has a previously outstanding balance for the same class of service at any service location, or for any class of service at the same service address, the Company will condition service to that tenant as provided in Section 6. If the occupant declines to subscribe for individual service or arrange for payment of the delinquency, where applicable, within 10 days after written notice by the Company is mailed or delivered to the occupant, the Company may disconnect service without further notice.

(2) Where the premises are served by a master meter and the landlord is the customer of the Company and would otherwise be subject to disconnection, each tenant served through the master meter will be given individual notice by the Company of the pending disconnection at least 14 days prior to disconnection.

(3) Where the tenant is the customer of the Company and is subject to disconnection, the Company will attempt to notify the landlord in writing of the option of subscribing for the service provided at the tenant's premises. The Company will not attempt to recover from the landlord or condition service to the landlord on the payment of any outstanding bills or other charges due from the outstanding account of the tenant. If, however, the landlord has a previously outstanding balance for the same class of service at any service location or for any class of service at the same service address, the Company will condition

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9. Billing and Collection (continued)

service to that landlord as provided in Section 6. If the landlord declines to subscribe for service or arrange for payment of the delinquency, where applicable, within 10 days after written notice is mailed or delivered to the landlord, then the Company may disconnect service without further notice.

The Company will serve at least 3 working days notice prior to disconnection of a customer who has failed to comply with a deferred payment agreement.

The Company will serve at least 3 working days notice prior to disconnection of a customer who has a past due account balance for service provided under an interruptible rate schedule.

Within 10 days of the date specified on the "Shut-Off-Notice", the Company may, without further notice, disconnect service to a customer between the daily business hours of 8:00 a.m. on Monday to 5:00 p.m. on Thursday. Service will not be disconnected on a Friday or a day preceding a holiday.

The Company will not disconnect service to a customer for any of the reasons stated below:

- (1) Delinquency in payment for services rendered to a prior customer at the premises where service is being provided, except in the instance where the prior customer continues to reside on the premises;

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9. Billing and Collection (continued)

(2) failure of the customer to pay for services or equipment which are not regulated by the Alaska Public Utilities Commission;

(3) Nonpayment of a bill related to another class of service at a different service location;

(4) The customer disputes the amount due on the delinquent account, complies with the Company's tariffed rules on customer disputes, and the dispute remains under investigation by the Company or by the Alaska Public Utilities Commission. However, a customer shall pay any undisputed amounts, and the Company may proceed to disconnect service in accordance with the above provisions for failure to pay any undisputed amounts; or

(5) The customer is unable to pay the full delinquent amount due, qualifies under the Company's tariffed eligibility requirements for deferred payment agreements, and is in compliance with a signed, or is in the process of negotiating a deferred payment agreement.

The Company may remove any or all of its property installed on a customer's premises upon disconnection of service.

The Company will restore service within three working days of correction of the conditions which resulted in the disconnection. Correction includes execution of a deferred payment agreement. The Company may charge a reconnection charge as stated in the Schedule of Fees and Charges and if service is restored at the customer's request during a period

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9. Billing and Collection (continued)

other than regular working hours, the customer may be required to pay the stated after-hours charge for reconnection.

The Company will maintain a record of each disconnection of service for two years, including the reason for the disconnection.

9.6 Late Fee and Finance Charge

A late fee of \$2.50 will be assessed on past due amounts. The late fee is a one time charge on any particular past due amount.

A finance charge of .875% per month will be assessed on all overdue amounts, including both past due amounts and delinquent amounts.

9.7 Nonsufficient Funds Checks

A charge will be made as shown in the schedule of fees and charges when a customer tenders payment with a nonsufficient funds check. When the Company is notified by the customer's bank that there are nonsufficient funds to cover a check tendered for electric service, the Company may require the customer to pay in cash, by money order, certified check or other means which guarantee the customer's payment to the Company.

No customer who tenders a nonsufficient funds check will be relieved of the obligation to pay the Company under the original terms of the bill or be entitled to defer the Company's right to disconnect service for nonpayment of bills.

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9. Billing and Collection (continued)

9.8 Billing Period and Estimated Bills

Normally each meter is read on or about the same date each month and bills are rendered accordingly. Any actual billing period may vary due to weekends, holidays, inclement weather, etc.

The Company may estimate bills only if:

- (1) a customer who reads his or her own meter has failed to transmit the meter reading to the Company in accordance with the requirements of the Company's billing cycle;
- (2) Severe weather conditions prevent the Company from reading the meter; or
- (3) circumstances make it dangerous or not reasonably feasible to read the meter.

The Company will estimate the consumption considering, where applicable, the customer's usage during the same month of the preceding year or the amount of usage during the preceding month or months. After the second consecutive month of estimating a customer's bill, the Company will obtain an accurate reading of the meter unless the meter is inaccessible due to severe weather or other dangerous conditions.

The Company may allow for customer reading of meters, subject to the following criteria:

- (1) The Company will inform the customer how to properly read the meter;

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9. Billing and Collection (continued)

(2) The Company will require that the customer read the meter on as close to the same day each month as practical;

(3) The Company will specify the timing requirements for the customer to submit the monthly meter reading to conform with the Company's billing cycle;

(4) The Company will verify the customer's reading of the meter at least once each six months; and

(5) If the customer fails to submit the meter reading on time, the Company may issue the customer an estimated bill.

9.9 "Make-up" Billings

The Company may render a "make-up" bill, without finance charge, for previously unbilled electric service as a result of billing error or more than two consecutive estimated bills subject to the following restrictions:

(1) The initial make-up bill must be issued within six months of provision of the unbilled service; and

(2) The period of the payment agreement may, at the option of the customer,

(A) extend at least as long as the period during which the excess amount accrued; or

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9. Billing and Collection (continued)

(B) extend as long as necessary so that the quantity of service billed in any billing period is not greater than 150% of the normal estimated quantity for that period.

If the Company becomes aware of a situation whereby two or more meters have been registering for a service location other than that on record with the Company, corrected billings will occur with the next billing cycle. Correction of past billings will be calculated from the time service was initiated by the most recent customer involved, not to exceed six months. The overbilled customer shall be reimbursed by the Company for the overbilling and the underbilled customer shall be billed for this amount. The underbilled customer may pay the unbilled charges by entering into a payment agreement with the Company, with repayment extending no longer than the number of months over which the billing adjustment was made.

9.10 Levelized Billing Option

Residential or small commercial customers receiving service under all-electric rate schedules may elect to sign a levelized payment agreement which provides for payment of their estimated annual billing in equal payments. A levelized payment agreement may commence during the months of April or May.

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By *Constance Hulbert*

Title Secretary-Treasurer

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9. Billing and Collection (continued)

The Company will develop an estimate of the customer's levelized billing for a twelve-month period, based upon the customer's actual consumption history for the most recent twelve months, or other representative period, as adjusted for any rate changes in the period, known changes in usage patterns, etc.

The Company will adjust a customer's levelized billing annually or more frequently if the Company's estimate of the customer's usage or cost varies significantly from the customer's actual usage or cost. The Company or the customer may initiate an adjustment for causes including weather and rate changes.

In the case of an overcollection determined at the time of annual true-up, termination of service, or other termination of the levelized billing plan, the Company will adjust the levelized payment accordingly or refund or credit the excess payment to the customer's account, as appropriate.

If the levelized billing plan is terminated with a remaining balance, payment in full is due immediately.

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The Company will not refuse enrollment in levelized billing to a customer whose current bill at the time of enrollment is past due or delinquent if the customer enters into a satisfactory deferred payment agreement.

L: Material previously set forth on Original Sheet No. 93 was transferred to Sheet No. 92, 1st Revision.

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9. Billing and Collection (continued)

9.10.1 Levelized Billing – Temporary Expansion of Eligibility

To help mitigate the impact of the Emergency Fuel Cost Rate Adjustment on Sheet No. 172.1, the levelized billing program set forth previously in Section 9.10 is available to all residential and small commercial customers and levelized billing need not be commenced in April or May, provided that the customer commences levelized billing when the Emergency Fuel Cost Rate Adjustment is in effect for that customer's billing cycle. All other terms and conditions of Section 9.10 shall apply. The expanded eligibility to commence levelized billing provided in this Section 9.10.1 shall terminate when the Emergency Fuel Cost Rate Adjustment on Sheet No. 172.1 is no longer in effect. For a customer that begins levelized billing pursuant to this Section 9.10.1, that customer's participation in the levelized billing program will terminate 12 months after it commenced unless the customer is eligible for levelized billing under the regular criteria set forth in Section 9.10.

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9. Billing and Collection (continued)

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9.11 Combined Billings

The rates set forth in the individual rate schedules are based upon the supply of service to one customer through one meter on the premises. Energy and/or demand measured through two or more meters on the same premises will not be combined for billing purposes except in the following instances:

- (1) When two or more service connections are necessary to provide service at the least expense to the Company.
- (2) When two or more service connections are necessary to render proper and reliable service without undue interruption.
- (3) Where two or more meters were originally installed under previous rate schedules requiring multiple meter installations.

Upon request of an applicant, the Company will install more than one meter, but in such instances the bill for service through each meter will be computed separately and billed in accordance with the applicable rate schedules.

L: Material previously set forth on Original Sheet No. 93 has been relocated to Sheet No. 92, 1st Revision.

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9. Billing and Collection (continued)

9.12 Adjustment of Meter Error

When a meter in service is tested and found to have over-registered the amount of power delivered by more than two percent, the Company will recalculate the bills for service from the known date of error and make a refund or credit if the amount of the adjustment exceeds \$5.00. If the beginning date of error is unknown, the Company will refund or credit the most recent customer of record for the billed error for the period since the meter was last tested, not to exceed six months, or the period during which the most recent customer of record received service through the meter, whichever period is less.

If a residential or small commercial meter is tested and found to have under-registered the amount of power delivered, the Company will not charge a customer for the underbillings unless there is evidence of meter or electric service tampering by the customer.

If the meter of a wholesale, large commercial, or large power customer is tested and found to have under-registered the amount of energy or power delivered, the Company will charge the customer for underbillings for usage for no more than four previous months unless there is evidence of meter or electric service tampering by the customer.

The Company will test a meter upon request of a customer and may charge the customer for the meter test per the Company's Schedule of Fees and Charges. However, the Company will not charge for the meter test if the meter is found to over or under-register

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9. Billing and Collection (continued)

by more than two percent and there is no evidence of meter or electric service tampering by the customer.

9.13 Change of Occupancy

Bills are rendered in the name of the person or entity shown in the Company's records as the party responsible for electric consumption at the specified location. Any change in occupancy, ownership or legal responsibility must be reported either in person or by written notice to the Company within a reasonable time prior to such change. The customer whose name is on record for that service will remain responsible for all charges until such notice of change is received by the Company. The new customer assuming account responsibility is to apply for service under Section 6.

9.14 Between Renters Agreement

The owners or operators of rental properties may sign an agreement for the automatic continuance of service in the owner's or operator's name during periods of vacancy between renters. During such periods of vacancy, the owners will be billed as specified in the applicable rate schedules.

9.15 Disputes - Billing

Whenever a customer has a dispute concerning any bill or service, the customer should request the Company to investigate the grounds for dispute. The Company will respond to the substance of each dispute within the timeframes of Rule 1.8.

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RULES AND REGULATIONS

9. Billing and Collection (continued)

If this reply is not satisfactory to the customer and the differences cannot be reconciled by the Company's staff or management, the customer may request assistance from the Alaska Public Utilities Commission, 420 "L" Street, Suite 100, Anchorage, Alaska 99501.

However, the customer shall pay any undisputed amounts, and the Company may proceed to disconnect service in accordance with its disconnection procedures for failure to pay any undisputed amounts.

9.16 Bills Computed to the Kilowatt-hour

Meters without multipliers or constants will be read to the kilowatt-hour of consumption. The resulting bill will be computed to the kilowatt-hour.

9.17 Primary Metering Discount

A discount equal to two and one half percent (2.5%) of the current amount charged for kilowatt hours consumed will be allowed to customers having the Company's metering device on the primary side of a distribution transformer.

9.18 Disclosure of Prior Consumption History

The Company may disclose the prior consumption and/or other relevant information at a particular service address to a new customer or prospective customer at that address for purposes of assisting the new customer in evaluating energy efficiency, etc.

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10. Special Services

10.1 Charges

For services of this nature, the customer will be charged the Company's actual cost, including labor, transportation, materials, indirect costs and overhead.

All work done by the Company for customers, in addition to standard services associated with supplying electric service, will be charged for on the basis of costs and conditions defined herein.

For certain special services, the Company has established fixed charges in the Schedule of Fees and Charges based upon representative average costs of such services.

10.2 Nature of Service

Examples of services considered special include:

- (1) Installation of temporary services.
- (2) Connecting or disconnecting service outside regular business hours.
- (3) Service or other facilities relocation at the customer's request.
- (4) Making emergency repairs to the customer's electrical equipment.
- (5) Service call-out for service restoration when interruption was caused by customer's equipment or act.

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10. Special Service (continued)

(6) Reconnection required when service has been disconnected for any of the reasons outlined in Section 9.5.

(7) Making temporary changes to accomodate the customer's wishes.

(8) Extraordinary costs associated with collecting delinquent accounts.

(9) Meter testing at the customer's request, pursuant to the provisions outlined in Section 9.12.

(10) Costs associated with the Company's line extension policies outlined in Section 7.

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RULES AND REGULATIONS

11. Liability of Company

11.1 Interruption of Service

The Company will exercise reasonable care to provide adequate and continuous electric service, however, if the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control (including without limiting the generality of the foregoing, executive or administrative rules or orders issued from time to time by state or federal officers, commissions, boards, or bodies having jurisdiction), the Company will not be liable therefore unless it failed to exercise reasonable diligence.

The Company also reserves the right to temporarily interrupt service to make system repairs or system upgrades. In the event such interruptions are required, the Company will make efforts, where practical, to give advance public notice and schedule such interruptions to be as short as possible and at times of least inconvenience.

11.2 For Customer's Equipment

Neither by inspection or non-rejection, or in any other way, does the Company give any warranty expressed or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wires, conduit, appliances or devices owned, installed, or maintained by the customer, or leased by the customer from third parties.

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11. Liability of Company (continued)

11.3 For Consequential Damages

The Company will not be liable for any injury, loss, casualty or damage resulting in any way from the supply or use of electricity, or from the presence or operation of the Company's structures, wires, conduit, appliances or devices on the customer's premises except injuries or damages resulting from the negligence of the Company.

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RULES AND REGULATIONS**SCHEDULE OF FEES AND CHARGES**

Connection Fee - for establishment of service. Each customer is entitled to one free connection per twelve month period.	\$ 10.00
After Hours Connection Fee For connection between 4 p.m. and 8 a.m. Monday - Friday; and Saturday, Sunday and Holidays.	\$ 40.00
Service Deposit - (No more than 2 months average class usage or 2 months historical usage at that location).	
Reconnection Charge - after infractions of payment requirements:	
8 a.m. - 4 p.m. Monday - Friday, excluding Holidays	\$ 25.00
All other hours and Saturdays, Sundays, and Holidays	\$ 50.00
Line Crew Assisted Reconnection Fee For infractions of Section 9.5.	\$195.00 N
Streetlight Disconnection Fee Customer Requested.	\$ 70.00 N
Meter Test Fee - subject to refund under Section 9.12	\$ 25.00
Authorized Breaking of Meter Seal	\$ 18.00
Unauthorized Breaking of Meter Seal	\$ 85.00

Effective December 7, 1990

Tariff Advice No. 206

Issued by

Alaska Electric Light and Power Company

Cancelling

Sheet No. _____

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Alaska Electric Light and Power Company

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RULES AND REGULATIONS

Field Charge - For collection notices
requiring a special trip by a Company
Representative \$18.00

Dishonored Check Fee
For redeposited checks: \$ 5.00
For checks which should not be redeposited: \$15.00

Service Call-Out and Inspection Fee
For engineer inspections, customer's
equipment call-out, and for services not
otherwise listed:

During Working Hours - Per hour per employee: \$45.00

After Working Hours, Saturdays, Sundays
and Holidays - Per hour per employee: \$55.00

Other charges for materials and services which have not
been specifically provided for elsewhere in this tariff,
will be made at cost as specified in Section 10.1.

Effective February 1, 1989

Tariff Advice No. 173 SUPPLEMENT NO. 4

Issued by

Alaska Electric Light and Power Company

By



Title GENERAL MANAGER

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Alaska Electric Light and Power Company

ALASKA ELECTRIC LIGHT AND POWER COMPANY
JUNEAU, ALASKA

SCHEDULES
FOR ELECTRIC SERVICE
APPLICABLE IN
THE SERVICE AREA OF THE COMPANY
WITHIN THE CITY AND BOROUGH OF JUNEAU

Effective February 1, 1989

Tariff Advice No. 173 SUPPLEMENT NO. 4

Issued by

Alaska Electric Light and Power Company

By *James A. ...*

Title GENERAL MANAGER

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

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of Alaska

Alaska Electric Light and Power Company

Schedule No. 10

General Residential

Applicable to:

Residential service in individual private dwellings, farms, apartments and common area facilities of duplexes, triplexes and fourplexes subject to the established rules of the Company. This rate shall not apply to commercial establishments, schools, churches, governmental agencies, institutions, rooming houses, office or studio space, or like uses. Prior approval is to be obtained before installation of any motor rated 3 horsepower or more.

Character of Service:

Continuous - alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend upon available circuits.

Rate: Per Month

	Peak Season (November through May)	Off-Peak Season (June through October)	
Customer Charge	\$ 9.22	\$ 9.22	I
Energy Charge, per kilowatt-hour	12.40¢	10.20¢	I

Demand Metering:

Any customer qualifying for this rate schedule may request a demand meter and be billed according to the alternate schedule which follows. In the event a customer consumes more than 5,000 KWH per month for three consecutive months or a recorded peak demand of 20 KW for three consecutive months, the Company may install a demand meter and bill indefinitely according to the following schedule:

Pursuant to U-16-086(1)

Effective November 23, 2016

Tariff Advice No. 453-1

Issued by Alaska Electric Light and Power Company

By *[Signature]* Title General Manager

APUC No. 1

Fourth

Sheet No. 106

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Sheet No. 106

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Regulatory Commission of Alaska

Alaska Electric Light and Power Company

**Regulatory Commission
of Alaska**

Schedule No. 10 (Continued)

General Residential

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98
may be applied to each billing for service rendered
under this schedule.

C

Effective January 1, 2000

Tariff Advice No. 286

Issued by Alaska Electric Light and Power Company

By William A. Coburn Title Manager

APUC No. 1

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Effective November 1, 1991

Tariff Advice No. 216

Issued by

Alaska Electric Light and Power Company

[Handwritten Signature]

Manager

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Cancelling Second Sheet No. 108

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Effective November 1, 1991

Tariff Advice No. 216

Issued by *A. D. ...* **Alaska Electric Light and Power Company**

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Effective November 1, 1991

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~~Alaska Electric Light and Power Company~~

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A. S. [Signature]

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Alaska Electric Light and Power Company

Schedule No. 20

Small Commercial

Applicable to:

Small commercial not exceeding 49.9 kilowatts of electrical demand subject to the established rules of the Company. This rate shall apply to commercial establishments, schools, churches, governmental agencies, institutions, rooming houses, office or studio space, common area facilities of rental units exclusive of duplexes, triplexes and fourplexes or like uses. Prior approval is to be obtained before installation of any motor rated 3 horsepower or more.

Character of Service:

Continuous - alternating current 60 cycle 120/240, 120/208, 240, 480 volts, single or three phase. Characteristics depend upon available circuits.

Rate: Per Month

	Peak Season (November through May)	Off-Peak Season (June through October)	
--	------------------------------------	--	--

Customer Charge	\$19.53	\$19.53	I
Energy Charge, per kilowatt-hour	12.02¢	9.56¢	I

Demand Metering:

Customers requesting new service whereby electricity is used as the primary heat source, and with valid building permits issued on or after July 13, 1985, must have a demand meter installed and will be billed in accordance with the demand rate schedule.

Any customer qualifying for this rate schedule may request a demand meter and be billed according to the alternate schedule which follows. In the event a customer consumes more than 5,000 KWH per month for three consecutive months or a recorded peak demand of 20 KW for three consecutive months, the Company may install a demand meter and bill indefinitely according to the following schedule:

Pursuant to U-16-086(1)

Effective November 23, 2016

Tariff Advice No. 453-1

Issued by Alaska Electric Light and Power Company

By  Title General Manager

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STATE OF ALASKA
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Alaska Electric Light and Power Company

Regulatory Commission
of Alaska

Schedule No. 20 (Continued)

Small Commercial

Demand Metering:

Rate:	Per Month	Peak Season (November through May)	Off-Peak Season (June through October)	
Customer Charge		\$28.21	\$28.21	I
Demand Charge, per kilowatt		\$13.22	\$ 8.85	I
Energy Charge, per kilowatt-hour		6.91¢	6.12¢	I

Minimum Charge:

\$1.26 per month per KVA of connected load but not less than the monthly customer charge per meter unless a higher minimum charge applies in accordance with the General rules and Regulations.

Special Provisions:

- a. Standby Service
Whenever service is supplied for standby, the charge shall be \$1.26 per KVA of connected load. Electric energy sold under this provision shall be billed at the applicable rate in addition to the standby charge. The term under this provision shall not be less than one year.
- b. Metered Lighting
This schedule shall also apply to public street and highway signal lighting and outside or area lighting not meeting the requirements of Dusk to Dawn Lighting.
- c. Customer Charge
The customer charge shall be billed per billing period or any fraction thereof.

Pursuant to U-16-086(1)

Tariff Advice No. 453-1

Effective November 23, 2016

Issued by Alaska Electric Light and Power Company

By *[Signature]* Title General Manager

APUC No. 1

Fourth

Sheet No. 115

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Sheet No. 115

State of Alaska
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Alaska Electric Light and Power Company

Schedule No. 20 (Continued)

Small Commercial

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98
may be applied to each billing for service rendered
under this schedule.

C

Effective January 1, 2000

Tariff Advice No. 286

Issued by Alaska Electric Light and Power Company

By William A. Carlson Title Manager

APUC No. 1 Third Sheet No. 116

Cancelling Second Sheet No. 116

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Effective November 1, 1991

Tariff Advice No. 216

Issued by

Alaska Electric Light and Power Company

Armen S. [Signature]

Manager

APUC No. 1

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Sheet No. 118

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Issued by

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[Handwritten Signature]

Manager

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Schedule No. 24

Large Commercial, with Demand Metering

Applicable to:

Large commercial including lighting, heating and power; except for customers qualifying under Rate Schedule 22. Demand shall exceed 50 KW per month subject to the established rules of the Company. This rate shall apply to commercial establishments, schools, churches, governmental agencies, institutions, rooming houses, office or studio space, or like uses. Prior approval is to be obtained before installation of any motor rated 25 horsepower or more.

Character of Service:

Continuous - alternating current 60 cycle; 120/208, 120/240, 208, 240, 480, 2400, 4160, 7200, 12460 volts, single or three phase. Characteristics depend upon available circuits.

Rate: Per Month

	Peak Season (November through May)	Off-Peak Season (June through October)	
Customer Charge	\$103.07	\$103.07	I
Demand Charge, per kilowatt	\$14.85	\$ 9.46	I
Energy Charge, per kilowatt-hour	6.35¢	5.95¢	I

Minimum Charge:

The minimum monthly bill for service under this rate schedule shall be \$1.26 per month per KVA of installed transformer capacity or connected load, but not less than the customer charge of \$95.00 per month per meter unless a higher minimum applies in accordance with the General Rules and Regulations.

Pursuant to U-16-086(1)

Effective November 23, 2016

Tariff Advice No. 453-1

Issued by Alaska Electric Light and Power Company

By Paul J. Jones for Timothy D. McLeod Title General Manager

Cancelling

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Schedule No. 24 (Continued)

Large Commercial, with Demand Metering

Power Factor Adjustment:

Customers on this schedule should maintain unity power factor as nearly as practical. If the power factor falls below 95% lagging, the customer will take corrective steps to return the power factor to 95% or higher. All customer installations of power factor corrective equipment shall be subject to the approval of the Company. If the average power factor is less than 95% lagging, the billing demand charge will be increased by one percent (1%) for each percent or fraction thereof that the average power factor is less than ninety-five percent (95%) lagging.

The formula for determining average power factor is as follows:

$$\text{Average power factor} = \frac{\text{Kilowatt Hours}}{\sqrt{(\text{Kilowatt Hours})^2 + (\text{Reactive Kilovolt Ampere Hours})^2}}$$

Special Provisions:

a. Seasonal Service

Seasonal customers, purchasing all power requirements from the Company may, upon 30 days written notice to the Company, have their minimum monthly charge reduced or waived for a period of not more than 6 months consecutively in the winter (November 1st to April 30th) of each year. If the service is entirely disconnected, the minimum monthly charge will be waived. If the service is to be reduced, the minimum monthly charge will be for the capacity the customer contracts to take during this period.

Effective February 1, 1989

Tariff Advice No. 173 Supplement No. 3

Issued by

Alaska Electric Light and Power Company

By James S. Watts

Title General Manager

Canceling

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Schedule No. 24 (Continued)

Large Commercial, with Demand Metering

Special Provisions (Continued):

- b. Standby Service
Whenever service is supplied for standby, the minimum charge shall not be less than \$1.26 per KVA of installed transformer capacity or connected load. Electric energy sold under this provision shall be billed at the applicable rate in addition to the standby charge. The term under this provision shall not be less than one year.
- c. The customer charge shall be billed per billing period or any fraction thereof.
- d. The customer is responsible for the cost of primary metering equipment and installation.

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

C

Tariff Advice No. 296

Effective January 1, 2000

Issued by Alaska Electric Light and Power Company

By William A. Colver Title Manager

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MAR 16 2001

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Public Utilities Commission

Alaska Electric Light and Power Company

Schedule No. 25

Large Commercial - Interruptible Electric Heat

Applicable to:

For customers approved under this schedule prior to May 14, 2001 this schedule will be effective year round. For customers approved under this schedule after May 14, 2001 this schedule will be effective for only the months of May thru October. That is, there will be no energy available under this schedule for customers approved after May 14, 2001 during the months of November thru April.

Large government buildings, schools, hospitals or commercial buildings for space heating where the customer has a Company approved alternative heating system. Minimum connected electric heating load is 100 KW. This service will be available only in locations where the company has the distribution capability to carry the load. Electric fans, pumps or associated equipment used in the distribution of heat shall be wired separately from the controlled service.

Character of Service:

Interruptible - alternating current 60 cycles, 12,470 volts, three phase. Interruptible load will be connected to an electrical service separate from firm power service for lighting and other uses. Customer will provide an appropriate electric interrupting device giving the Company remote control of the interruptible heat load. The load will be interrupted by the Company when electric energy is not available from the Snettisham Hydroelectric Project. Electric energy from Snettisham will be considered not to be available (1) when it cannot be generated or delivered, for whatever reason, to meet the full demand at Company substations or (2) surplus energy as determined by the owner of the Snettisham project is not available.

Tariff Advice No. 300

Effective May 14, 2001

Issued by

Alaska Electric Light and Power Company

By William A. Corbett

Title Manager

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JUN 29 2011

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Alaska Electric Light and Power Company

Regulatory Commission
of Alaska

Schedule No. 25 (Continued)

Rate:

The energy charge per kwh will be adjusted each quarter so as to be competitive with the average price of No. 2 Fuel Oil paid by the State of Alaska or the City and Borough of Juneau, whichever is lower, purchased at Juneau. In no case will this rate be lower than 1.41 cents per kwh. A new rate will be effective on the first calendar day of each quarter for all meters read and billed after that date. All such meters will be read in their normal sequence each month. The energy charged per kwh will be determined as follows:

1. Each quarter Alaska Electric Light & Power will determine the equivalent price of interruptible electric energy based on the average price of No. 2 Fuel Oil paid by the State of Alaska or the City and Borough of Juneau, whichever is lower, purchased at Juneau, during the previous quarter ending January 15, April 15, July 15, and October 15. The new rate will be effective April 1, July 1, October 1 and January 1, respectively.
2. The rate will be set at 90% of the equivalent price of No. 2 Fuel oil paid by the State of Alaska or the City and Borough of Juneau, whichever is lower.
3. If the resulting rate from item 2 above would otherwise exceed 90% of the corresponding seasonal General Residential Rate (Schedule 10) Energy Charge per kWh, then the Schedule 25 rate will be capped at 90% of the corresponding seasonal General Residential Rate (Schedule 10) Energy Charge per kWh.

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Tariff Advice No. 393-1 Effective October 1, 2011

Issued by Alaska Electric Light and Power Company
 By *Timothy D. McLeod* Title Manager

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State of Alaska
Public Utilities Commission

Schedule No. 25 (Continued)

D

4. Oil furnaces will be assumed to operate at 70% efficiency.
5. Heat equivalent of fuel oil will be set at 138,000 BTU per gallon.
6. The table below displays the retail rate equivalent to cost per gallon using the factors contained in Paragraphs 3, 4 and 5 above.

Fuel Oil \$/Gal.	Electricity Cents / kwh	
	Equiv. Fuel Cost	Retail Rate
0.50	1.77	1.59
0.52	1.84	1.65
0.54	1.91	1.72
0.56	1.98	1.78
0.58	2.05	1.84
0.60	2.12	1.91
0.62	2.19	1.97
0.64	2.26	2.04
0.66	2.33	2.10
0.68	2.40	2.16
0.70	2.47	2.23
0.72	2.54	2.29
0.74	2.61	2.35
0.76	2.69	2.42
0.78	2.76	2.48
0.80	2.83	2.54
0.82	2.90	2.61
0.84	2.97	2.67
0.86	3.04	2.73
0.88	3.11	2.80
0.90	3.18	2.86
0.92	3.25	2.93

Tariff Advice No. 394-1

Effective October 1, 2011

Issued by Alaska Electric Light and Power Company

By *Timothy D. McLeod* Title General Manager

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Alaska Electric Light and Power Company

Schedule 25 (Continued)

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0.94	3.32	2.99
0.96	3.39	3.05
0.98	3.46	3.12
1.00	3.53	3.18
1.02	3.60	3.24
1.04	3.67	3.31
1.06	3.75	3.37
1.08	3.82	3.43
1.10	3.89	3.50
1.12	3.96	3.56
1.14	4.03	3.62
1.16	4.10	3.69
1.18	4.17	3.75
1.20	4.24	3.82
1.22	4.31	3.88
1.24	4.38	3.94
1.26	4.45	4.01
1.28	4.52	4.07
1.30	4.59	4.13
1.32	4.66	4.20
1.34	4.73	4.26
1.36	4.81	4.32
1.38	4.88	4.39
1.40	4.95	4.45
1.42	5.02	4.52
1.44	5.09	4.58
1.46	5.16	4.64
1.48	5.23	4.71
1.50	5.30	4.77

L - Material relocated to First Revised Sheet 124

Effective March 2, 1990

Tariff Advice No. 197

Issued by

Alaska Electric Light and Power Company

By

James L. Walcott

Title Office Manager

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Alaska Electric Light and Power Company

Schedule No. 25 (Continued)
Large Commercial - Interruptible Electric Heat

Rate (Continued):

- 7. In the event the price of fuel oil exceeds \$1.50 per gallon, the price of interruptible energy will be computed as follows:
Cents/KWH = 3.18 X \$/gallon of No. 2 Fuel Oil
- 8. In the event the customer must utilize interruptible energy when it is considered not to be available it will be provided at the penalty rate.
- 9. The rate charged will be 6.26 cents per KWH for billings rendered on and after April 1, 2017.

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Penalty Rate:

The penalty rate will be equal to 1.5 times the Schedule 10 Peak Season KWH energy charge plus Cost of Power Adjustment.

Penalty rates will be in effect when the Company's equipment has operated to provide a switching signal to switch off the customer's controlled service loads during winter peak seasons, hydro shortages or emergencies.

If the customer location chooses not to be interrupted they will forfeit the service locations ability to participate from that time forward, unless a true emergency occurs and the customer needs their electric heat. During this period the customer will pay the penalty rate until repairs are completed.

Control Criteria:

Electrical loads are subject to interruption as deemed necessary by the Company. Typical conditions could include peak loading, hydro shortages or other emergencies.

Equipment Supplied:

AELP will supply the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other.

Tariff Advice No.

457-1

Effective

April 1, 2017

Issued by

Alaska Electric Light and Power Company

By

Constance Hulbert

Title

Secretary-Treasurer

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Public Utilities Commission

Schedule No. 25 (Continued)

Large Commercial - Interruptible Electric Heat

Equipment Supplied (Continued):

For large controlled loads, the customer supplied controllable load interrupting device may, with AELP's approval, be located inside the building adjacent to the customer's main disconnects. The number of meters per customer will be limited to two, a general use meter plus one additional meter for Rate 25 energy.

Special Provisions:

- 1. The Company shall not be liable for loss or damage caused by interruption of service. The Company will not be responsible for turning on the customer's alternative heating system during control periods.
- 2. Prior to interruption of service, customers will be given adequate notice through the local media, except during emergencies.
- 3. Customers receiving electric service under this schedule are subject to disconnection given a past due account balance. A notice will be provided the customer at least 3 working days prior to the scheduled date of disconnection.

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Effective April 24, 1992

Tariff Advice No. 220

Issued by

[Signature]

Alaska Electric Light and Power Company

Manager

RCA No. 1

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Sheet No. 128

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Reserved For Future Use

Note: Schedule No. 41, Manufacturing and Processing, was cancelled pursuant to U-10-029(15).

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Tariff Advice No. 399-1

Effective December 16, 2011,

Issued by Alaska Electric Light and Power Company

By

Lonnie D. McLean

Title General Manager

APUC No. 1

First

Sheet No. 129

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Note: Schedule No. 41, Manufacturing and Processing, was cancelled pursuant to U-10-029(15).

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Effective December 16, 2011

Tariff Advice No. 399-1

Issued by Alaska Electric Light and Power Company

By *Lorothy S. McLeod* Title General Manager

APUC No. 1

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Sheet No. 130

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Note: Schedule No. 41, Manufacturing and Processing, was cancelled pursuant to U-10-029(15).

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Effective December 16, 2011

Tariff Advice No. 399-1

Issued by Alaska Electric Light and Power Company

By *Timothy D. McFarland* Title General Manager

RCA No. 1 73rd Sheet No. 131

Canceling 72nd Sheet No. 131

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Alaska Electric Light and Power Company

Schedule No. 44

**Purchase of Energy from a Qualifying Facility
with a design capacity of 100 kilowatts or less**

Applicable to: Qualifying power production facilities with a design capacity of 100 KW or less.

Rates: The rates reflected below are based on the cost of energy which Alaska Electric Light and Power Company (AELP) will avoid by virtue of its interconnection with qualifying facilities of 100 kW or less.

Rate A: This rate shall be effective at all times that energy available from AELP-owned hydro generators and the Snettisham hydroelectric facility is sufficient to meet all AELP customers' firm energy requirements.

Avoided = Incremental Cost of firm energy per kilowatt-hour
Energy Cost from Snettisham

Avoided = \$0.0 per kilowatt-hour
Energy Cost

Rate A = \$0.0 per kilowatt-hour

Rate B: With the exclusion of exceptions listed, this rate shall be effective when AELP is using diesel fuel to generate electricity. However, diesel generation for maintenance and testing purposes of two hours or less per day will not cause this rate to become effective.

		Cost of Diesel fuel consumed during previous 3 months	
Avoided	=	-----	
Energy Cost		Kilowatt-hours produced by diesel generation - previous 3 months	
		\$107,181.40	I
Avoided	=	-----	
		468,500	I
Rate B	=	\$0.2288 per kilowatt-hour	I

These rates will be adjusted in conjunction with quarterly Cost of Power Adjustment filings.

Effective April 1, 2017

Tariff Advice No. 458-1

Issued by Alaska Electric Light and Power Company

By Constance Halber Title Secretary-Treasurer

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SEP 16 2016

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Alaska Electric Light and Power Company

Schedule No. 46

Dusk to Dawn Lighting

Applicable to:

Outside street and yard lighting for governmental agencies, municipalities, private residences, farms and businesses for dusk to dawn lighting with lights mounted on existing poles with bracket attachments and connected to existing overhead secondary circuits.

Rate: Per Year

100	Watt, per light	\$124.33
150	Watt, per light	\$186.42
175	Watt, per light	\$217.52
200	Watt, per light	\$248.50
250	Watt, per light	\$290.49
400	Watt, per light	\$383.63
1000	Watt, per light	\$763.18

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Presently connected filament lights will be billed at 1.44¢ per connected watt per month.

Minimum Charge:

The minimum charge shall be the same as the rate per year.

Special Provisions:

- a. Monthly Billing
Charges for annual use will be billed monthly in 12 equal installments.
- b. Less than 1 year use - Lamps disconnected within 12 months after installation will be billed for the remaining unused months upon disconnection.
- c. Lamp replacements - Lamp replacements will be made by the Company without additional charge. Outages shall be promptly reported to the Company.

Pursuant to U-16-086(1)

Effective

November 23, 2016

Tariff Advice No. 453-1

Issued by Alaska Electric Light and Power Company

By *[Signature]* Title General Manager

Canceling

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Schedule No. 46 (Continued)

Dusk to Dawn Lighting

Special Provisions (Continued):

- d. In the event the customer wants to have a street light fixture changed to a larger size or otherwise modified the customer will pay for the cost of the change in advance.
- e. In underground subdivisions and other areas where existing overhead poles with secondary circuits are not available, the Company will install and maintain its standard light fixtures on poles or standards which have been installed by the customer and for which appropriate wiring has been installed by the customer. Maintenance by the Company is limited to the fixture, including bulbs, lenses and photo cells. Any maintenance required on the pole or standard is the responsibility of the customer.
- f. The Company will replace bulbs, lenses and photo cells and light fixtures installed and owned by the City and Borough of Juneau at various City boat harbors within the Company's service territory. The City and Borough of Juneau will be responsible for maintenance of the wiring and standards installed on floats in these boat harbors.
- g. The Company will not maintain non-standard street lights installed by others and charged for on the basis of metered usage.

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

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Tariff Advice No. 236

Effective January 1, 2000

Issued by Alaska Electric Light and Power Company

By William A. Carbus

Title Manager

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Schedule No. 47

Water Heating Controlled Service Rider

Applicable to:

This service rider is applicable to service for residential or commercial purposes under the following limitations:

1. The hot water tank and control equipment shall be suitable for the service and acceptable to the Company.
2. The size of the tank shall be 40 gallons or more.
3. The total wattage of heating elements should not be less than 30 watts per gallon, or more than 150 watts per gallon of tank capacity. Elements must be permanently installed within water heater unless otherwise authorized.
4. Heating elements will be controlled by the Company's load control switching equipment.
5. Electrical circuits connected to the controlled service must be permanently wired in accordance with the Company's specifications.

Character of Service:

For customers whose regular service is covered under Rate Schedule 10 - Continuous-alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend on available circuits. C

For customers whose regular service is covered under Rate Schedule 20 - Continuous-alternating current 60 cycle 120/240, 120/208, 240, 480 volts, single or three phase. Characteristics depend on available circuits. C

For customers whose regular service is covered under Rate Schedule 24 - Continuous-alternating current 60 cycle 120/208, 120/240, 208, 240, 480, 2400, 4160, 7200, 12460 volts, single or three phase. Characteristics depend upon available circuits. C

Note: Relocated from Original tariff sheet 138.

Effective November 1, 1991

Tariff Advice No. 216

Issued by

Alaska Electric Light and Power Company

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Public Utilities Commission

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Schedule No. 47 (continued)

Rate:

Discount, per month, November through May only.

First 10 KW of water heater connected load	\$4.00
Over 10 KW of water heater connected load, per KW	\$0.50

Control Criteria:

Heating elements will be controlled so that energy will be supplied during periods deemed advisable by the Company, and hours of operations may be a minimum of 8 hours during a 24-hour period.

Special Provisions:

- a. AELP has the right to control loads on this rate during emergencies.
- b. The Company shall not be liable for loss or damage caused by interruption of service.

Contract Period:

One (1) year. Service may, however, be discontinued at the customer's written request for a period of 30 days or longer.

Note: Relocated from Original tariff sheet 139.

Effective October 6, 1989

Tariff Advice No. 191

Issued by

Alaska Electric Light and Power Company

By James S. White

Title MANAGER

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Alaska Electric Light and Power Company

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Schedule No. 91

C

Off-Peak Service

C

Applicable to:

This Schedule is a permanent rate and available to all customers. Customers with an approved, permanently connected, deferred load such as thermal heat storage or electric hot water heaters sized 82 gallons or larger. The Company will consider other types of load which can be deferred on this rate. Electric service under this rate shall be metered with a dual register meter and all service during off-peak hours will be billed under this rate. All service during on-peak hours will be billed under standard rates. Service under this rate schedule shall be covered under a special contract between AELP and the customer. The agreement shall have a term of 12 months. Service is available for 8 hours each day with 6 & 1/2 hours between the hours of 11:30 PM and 6:30 AM and an additional 1 & 1/2 hours on a flexible schedule as remotely controlled by the Company's load control system. Otherwise, service is governed by the Company's standard rules and regulations.

Character of Service:

For customers whose regular service is covered under Rate Schedule 10--Continuous-alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend on available circuits.

For customers whose regular service is covered under Rate Schedule 20--Continuous-alternating current 60 cycle 120/-240, 120/208, 240, 480 volts, single or three phase. Characteristics depend on available circuits.

For customers whose regular service is covered under Rate Schedule 24--Continuous-alternating current 60 cycle 120/-208, 120/240, 208, 240, 480, 2400, 4160, 7200, 12460 volts, single or three phase. Characteristics depend on available circuits.

Tariff Advice No. 270

Effective January 12, 1998

Issued by

Alaska Electric Light and Power Company

By

D. Williams & Coles

Title Manager

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Alaska Electric Light and Power Company

Schedule No. 91

Off-Peak Service

Rate: Per Month

Customer Charge:

Rate 10	-	\$ 8.13	I
Rate 20	-	\$15.19	I
Rate 24	-	\$27.13	I

Energy Charge, per kilowatt-hour 7.90 cents I

Special Provisions:

- a. The customer is responsible for any special wiring required which may differ as specified by the Company. The Company will furnish a meter and/or time switch as required.
- b. The customer charge shall be billed per billing period or any fraction thereof.

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

Pursuant to U-16-086(1)

Tariff Advice No. 453-1

Effective November 23, 2016

Issued by Alaska Electric Light and Power Company

By *[Signature]* Title General Manager

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Schedule No. 92

Residential Heat Pump Service

Applicable to:

Residential service in individual private dwellings, farms, apartments, and common area facilities of duplexes, tri-plexes, and four-plexes where the exclusive use of electricity for space heating is for a heat pump. The design and installation of electrical equipment shall comply with requirements established by the Company, subject to the established rules of the Company. This rate shall not apply to commercial establishments, schools, churches, governmental agencies, institutions, rooming houses, office or studio space, or like uses. Prior approval is to be obtained before installation of any motor rated 3 horsepower or more.

Heat pumps qualifying for this rate must have a Coefficient of Performance (COP) rating of 3.5 or greater on the heating cycle and shall not include supplemental electric resistant heat as part of the heat pump system.

Character of Service:

Continuous-alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend on available circuits.

Rate:	Per Month	Peak Season (November through May)	Off-Peak Season (June through October)	
Customer Charge		\$11.39	\$11.39	I
Demand Charge, per kilowatt		\$10.29	\$ 6.28	I
Energy Charge, per kilowatt-hour		5.32¢	4.82¢	I

Special Provisions:

- a. The customer is responsible for any special wiring required which may differ as specified by the Company. The Company will furnish a demand meter as required.

Pursuant to U-16-086(1)

Effective November 23, 2016

Tariff Advice No. 453-1

Issued by Alaska Electric Light and Power Company

By  Title General Manager

APUC No. 1

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Sheet No. 137

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Sheet No. 137

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Alaska Electric Light and Power Company

Schedule No. 92 (Continued)

Residential Heat Pump Service

Special Provisions (Continued):

- b. The customer charge shall be billed per billing period or any fraction thereof.

Cost of Power Adjustment:

A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

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Tariff Advice No. 286 Effective January 1, 2000

Issued by Alaska Electric Light and Power Company

By William A. Carlson Title Manager

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Schedule No. 93

C

Off-Peak Electric Vehicle Charging

Applicable to:

This schedule is available to residential and small commercial customers who own a battery electric automobile or extended range electric automobile (collectively, "electric vehicle") which uses one or more electric motors as the sole mechanism for delivering power to the vehicle drivetrain. Vehicles classified as motorcycles are not eligible. To be eligible, the electric vehicle must be licensed to operate on the public road system and must have an initial battery capacity of at least 16 kilowatt-hours. Service under this schedule applies to a separately metered circuit that is dedicated to electric vehicle charging.

Character of Service:

Continuous-alternating current 60 cycle, 240 or 208 volts, single phase. Characteristics depend on available circuits.

Rate: For energy used from 10 p.m. to 5 a.m., the rate shall be equal to the then-effective seasonal energy charge for demand metered residential or small commercial customers, whichever is applicable. During other hours, the rate shall be equal to the then-effective seasonal energy charge for non-demand metered residential or small commercial customers, whichever is applicable.

	Off-Peak Hours	All Other Hours
Residential:	10 p.m. - 5 a.m.	
	Seasonally Applicable	Seasonally Applicable
Energy Charge, per kilowatt-hour	Demand Metered Energy Charge On Sheet No. 105	Non-Demand Metered Energy Charge On Sheet No. 104

	Off-Peak Hours	All Other Hours
Small Commercial:	10 p.m. - 5 a.m.	
	Seasonally Applicable	Seasonally Applicable
Energy Charge, per kilowatt-hour	Demand Metered Energy Charge On Sheet No. 114	Non-Demand Metered Energy Charge On Sheet No. 113

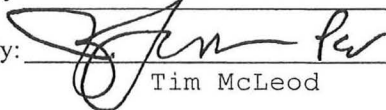
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Pursuant to U-17-002(1)

Tariff Advice No. 455-1

Effective January 10, 2017

Issued by Alaska Electric Light and Power Company

By: 
Tim McLeod

Title General Manager

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Alaska Electric Light and Power Company

Schedule No. 93

Off-Peak Electric Vehicle Charging

C

Special Provisions:

- a. Customer shall provide, install, own, and maintain a supply circuit. The customer shall not consume energy on the load side of the Rate 93 meter for any purpose other than vehicle charging. Customer's circuit must comply with all applicable federal, state, and local codes and requirements. Customer is responsible for all customer-owned equipment upon termination of service.
- b. Customer shall provide a metering point on the supply circuit by installing a meter base that meets Company service standards or by utilizing Company equipment as a participant under Rate 94 on Sheet No. 140.
- c. The Company shall provide, install, own, and maintain the meter for the electric vehicle circuit.

C

Cost of Power Adjustment:

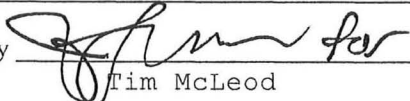
A surcharge or credit as shown in Schedule No. 98 may be applied to each billing for service rendered under this schedule.

Pursuant to U-17-002(1)

Tariff Advice No. 455-1

Effective January 10, 2017

Issued by Alaska Electric Light and Power Company

By  Title General Manager
Tim McLeod

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Schedule No. 94

Electric Vehicle Supply Equipment

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Applicable to:

This schedule is available to residential and small commercial customers who own a battery electric automobile or extended range electric automobile (collectively "electric vehicle") which uses one or more electric motors as the sole mechanism for delivering power to the vehicle drivetrain. Vehicles classified as motorcycles are not eligible. To be eligible, the electric vehicle must be licensed to operate on the public road system and must have an initial battery capacity of at least 16 kilowatt-hours. Service under this schedule applies to electric vehicle supply equipment ("EVSE").

Character of Service:

Continuous-alternating current 60 cycle, 240 or 208 volts, single phase. Characteristics depend on available circuits.

Rate: Per month

EVSE \$11.28

Special Provisions:

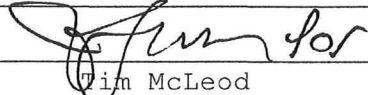
- a. The EVSE provided under this rate shall consist of either: 1) an assembly consisting a Level II charging station pre-wired to a meter base, or 2) a Level II charging station with an integrated meter.
- b. The EVSE shall be energized via a NEMA 14-50 plug and shall deliver charge to the electric vehicle via a SAE J1772 connector.
- c. The Company shall provide, install, own, and maintain the meter for the electric vehicle circuit. All energy delivered by the EVSE shall be billed according to Rate 93 on Sheet No. 138.
- d. Customer shall provide, install, own, and maintain a supply circuit with NEMA 14-50R receptacle. Customer's circuit and receptacle must comply with all applicable federal, state, and local codes and requirements, as well as meet Company installation requirements. Customer is responsible for all customer-owned equipment upon termination of service.
- e. Customer shall provide mounting hardware for EVSE per Company installation requirements.

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Pursuant to U-17-002(1)
Tariff Advice No. 455-1

Effective April 10, 2017

Issued by Alaska Electric Light and Power Company

By  Title General Manager
Tim McLeod

APUC No. 1

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Note:

Schedule No. X4, Experimental Electric Heat Controlled Service Rider, shown on Original Revision Sheet No. 141 was cancelled.

D

Effective January 12, 1998

Tariff Advice No. 270

Issued by Alaska Electric Light and Power Company

By Dwight A. Colver Title Manager

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Schedule No. 95

Controlled Service Interruptible Load

Less than 100 KW Capacity

Limited to Customers Enrolled Prior to February 16, 1998

Applicable to:

This Schedule is no longer available for new participants. Those customers who were approved prior to February 16, 1998, will be grandfathered in under this rate until the surplus energy is no longer available.

This is applicable to residential or small commercial service to any Company approved, permanently connected interruptible load. Such loads are primarily the electric heating portion of alternate fuel (non-electric) heating systems. Heating systems qualifying under this rate must be able to heat all habitable rooms to 70 degrees Fahrenheit, three feet above the floor with the door closed. Those customers who were approved participants prior to March 1, 1991, which do not meet these requirements for the alternate heating system will be grandfathered in under Rate X5. This service will be available only in locations where the Company has the distribution capability to carry the load. Electric fans, pumps or associated equipment used in the distribution of heat shall be wired separately of the controlled heat.

When a customer requests removal from this schedule, this schedule will no longer be available for the associated service location.

Character of Service:

For customers whose regular service is covered under Rate Schedule 10 Continuous-alternating current 60 cycle 120/240 or 120/208 volts single phase. Characteristics depend on available circuits.

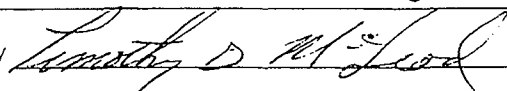
For customers whose regular service is covered under Rate Schedule 20-Continuous-alternating current 60 cycle 120/240, 120/208, 240, 480 volts, single or three phase. Characteristics depend on available circuits.

The load will be interrupted by the company when electric energy is not available from the Snettisham Hydroelectric Project. Electric energy from Snettisham will be considered not to be available (1) when it cannot be generated or delivered for whatever reason, to meet the full demand at Company substations or (2) surplus energy as determined by the owner of the Snettisham project is not available.

Tariff Advice No. 393-1

Effective October 1, 2011

Issued by Alaska Electric Light and Power Company

By  Title Manager

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Schedule No. 95 (Continued)

Controlled Service Interruptible Load
Less than 100 KW Capacity

Rate:

The energy charge per KWH will be adjusted each quarter so as to be competitive with the average price of No. 2 Fuel Oil paid by the State of Alaska, purchased at Juneau, but in no case will be lower than 1.41 cents per KWH. A new rate will be effective on the first calendar day of each quarter for all meters read and billed after that date. All such meters will be read in their normal sequence each month. The energy per KWH will be determined as follows:

1. Each quarter Alaska Electric Light & Power will determine the equivalent price of interruptible electric energy based on the average price of No. 2 Fuel Oil paid by the State of Alaska, purchased at Juneau during the previous quarter ended January 15, April 15, July 15, and October 15. The new rate will be effective April 1, July 1, October 1 and January 1, respectively.
2. The rate will be set at 90% of the equivalent price of No. 2 Fuel Oil.
3. If the resulting rate from item 2 above would otherwise exceed 90% of the corresponding seasonal General Residential Rate (Schedule 10) Energy Charge per kWh, then the Schedule 95 rate will be capped at 90% of the corresponding seasonal General Residential Rate (Schedule 10) Energy Charge per kWh.

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Tariff Advice No. 393-1

Effective October 1, 2011

Issued by Alaska Electric Light and Power Company

By *Timothy D. McLeod* Title Manager

APUC No. 1

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Original Sheet No. 144

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Alaska Electric Light and Power Company

Schedule No. 95 (Continued)

C

- 4. Oil furnaces will be assumed to operate at 70% efficiency.
- 5. Heat equivalent of fuel oil will be set at 138,000 BTU per gallon.
- 6. The table below displays the retail rate equivalent to cost per gallon using the factors contained in Paragraphs 3, 4 and 5 above.

Fuel Oil \$/Gal.	Electricity Cents / KWH	
	Equiv. Fuel Cost	Retail Rate
0.50	1.77	1.59
0.52	1.84	1.65
0.54	1.91	1.72
0.56	1.98	1.78
0.58	2.05	1.84
0.60	2.12	1.91
0.62	2.19	1.97
0.64	2.26	2.04
0.66	2.33	2.10
0.68	2.40	2.16
0.70	2.47	2.23
0.72	2.54	2.29
0.74	2.61	2.35
0.76	2.69	2.42
0.78	2.76	2.48
0.80	2.83	2.54
0.82	2.90	2.61
0.84	2.97	2.67
0.86	3.04	2.73

Effective January 12, 1998

Tariff Advice No. 270

Issued by Alaska Electric Light and Power Company

By William A. Colver Title General Manager

APUC No. 1

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Alaska Electric Light and Power Company

Schedule No. 95 (Continued)

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0.88	3.11	2.80
0.90	3.18	2.86
0.92	3.25	2.93
0.94	3.32	2.99
0.96	3.39	3.05
0.98	3.46	3.12
1.00	3.53	3.18
1.02	3.60	3.24
1.04	3.67	3.31
1.06	3.75	3.37
1.08	3.82	3.43
1.10	3.89	3.50
1.12	3.96	3.56
1.14	4.03	3.62
1.16	4.10	3.69
1.18	4.17	3.75
1.20	4.24	3.82
1.22	4.31	3.88
1.24	4.38	3.94
1.26	4.45	4.01
1.28	4.52	4.07
1.30	4.59	4.13
1.32	4.66	4.20
1.34	4.73	4.26
1.36	4.81	4.32
1.38	4.88	4.39
1.40	4.95	4.45
1.42	5.02	4.52
1.44	5.09	4.58
1.46	5.16	4.64
1.48	5.23	4.71
1.50	5.30	4.77

Effective January 12, 1998

Tariff Advice No. 270

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By William A. Carlson Title General Manager

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Schedule No. 95 (Continued)
Controlled Service Interruptible Load
Less than 100 KW Capacity

Rate (Continued):

7. In the event the price of fuel oil exceeds \$1.50 per gallon, the price of interruptible energy will be computed as follows:

$$\text{Cents/KWH} = 3.18 \times \text{\$/gallon of No. 2 Fuel Oil}$$

8. In the event the customer must utilize interruptible energy when it is considered not to be available it will be provided at the penalty rate.

9. The rate charged will be 6.36 cents per KWH for billings rendered on and after April 1, 2017.

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Penalty Rate:

The penalty rate will be equal to 1.5 times the Schedule 10 Peak Season KWH energy charge plus Cost of Power Adjustment.

Penalty rates will be in effect when the Company's equipment has operated to provide a switching signal to switch off the customer's controlled service loads during winter peak seasons, hydro shortages or emergencies.

If the customer location chooses not to be interrupted they will forfeit the service locations ability to participate from that time forward, unless a true emergency occurs and the customer needs their electric heat. During this period the customer will pay the penalty rate until repairs are completed.

Control Criteria:

Electrical loads are subject to interruption as deemed necessary by the Company. Typical conditions could include peak loading conditions, hydro shortages, and other emergencies.

Equipment Supplied:

AELP will supply the necessary metering and control equipment. Wiring by the customer shall be such that the meter and associated controlling devices are separate and located adjacent to each other.

Tariff Advice No.

457-1

Effective

April 1, 2017

Issued by

Alaska Electric Light and Power Company

By

Christina Hillier

Title

Secretary-Treasurer

APUC No. 1

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Sheet No. 147

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Fourth

Sheet No. 147

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State of Alaska
Public Utilities Commission

Schedule No. 95 (Continued)
Controlled Service Interruptible Load
Less that 100 KW Capacity

C

Equipment Supplied (Continued):

For large controlled loads, the customer supplied controllable load interrupting device may, with AELP's approval, be located inside the building adjacent to the customer's main disconnects. The number of meters per customer will be limited to two, a general use meter plus one additional meter for Rate X5 energy.

Special Provisions:

1. This rate is experimental and therefore subject to re-evaluation one year from the effective date below. This rate is also limited to those customers enrolled prior to February 16, 1998. C
I
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2. The Company shall not be liable for loss or damage caused by interruption of service. The Company will not be responsible for turning on the customer's alternative heating system during control periods.
3. Prior to interruption of service, customers will be given adequate notice through the local media, except during emergencies.
4. Customers receiving electric service under this schedule are subject to disconnection given a past due account balance. A notice will be provided the customer at least 3 working days prior to the scheduled date of disconnection.
5. The Company shall cover all costs associated with the installation of the electrical contractor and separate meter not to exceed \$1,200.00.

Tariff Advice No. 270

Effective January 12, 1998

Issued by Alaska Electric Light and Power Company

By William A. Cook Title Manager

APUC No. 1

First

Sheet No. 148

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Public Utilities Commission

Schedule No. 95 (Continued)

C

Contact Period:

Not less than one (1) year unless otherwise authorized by AELP.

Cost of Power Adjustment:

Only the penalty rate under this schedule are subject to a cost of power adjustment.

Tariff Advice No. 270

Effective January 12, 1998

Issued by Alaska Electric Light and Power Company

By William A. Corliss Title General Manager

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Alaska Electric Light and Power Company

Special Contracts

The Company provides electric service by special contract to the following:

D

State of Alaska, Department of Fish and Game for service at
the Snettisham Hatchery
Princess Cruise Lines, Ltd.
Kennecott Greens Creek Mining Company

Effective December 1, 2005

Tariff Advice No. 339

Issued by Alaska Electric Light and Power Company

By *Lamethy O. McLeir* Title General Manager

APUC No. 1

Third

Sheet No. 150

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Second

Sheet No. 150

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Note:

Schedule No. X6, Residential Service Wood Smoke Displacement Program, shown on Second Revision Sheet No. 150 was cancelled.

D

Effective January 12, 1998

Tariff Advice No. 270

Issued by

Alaska Electric Light and Power Company

By William A. Colver

Title Manager

APUC No. 1

Second

Sheet No. 151

Cancelling

First

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Note:

Schedule No. X6, Residential Service Wood Smoke Displacement Program, shown on First Revision Sheet No. 151 was cancelled.

D

Effective January 12, 1998

Tariff Advice No. 270

Issued by

Alaska Electric Light and Power Company

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Effective February 1, 1989

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Alaska Electric Light and Power Company

By *James H. Webb*

Title GENERAL MANAGER

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Rama A. Webb

Title **GENERAL MANAGER**

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By *James S. Watts*

Title GENERAL MANAGER

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By

James H. Roberts

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Effective February 1, 1989

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By *James S. Webb*

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Effective February 1, 1989

Tariff No. 173 SUPPLEMENT NO. 4

Issued by

Alaska Electric Light and Power Company

BYC *[Signature]*

TITLE GENERAL MANAGER

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Effective February 1, 1989

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Alaska Electric Light and Power Company

By *[Signature]*

Title GENERAL MANAGER

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Effective February 1, 1989

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Alaska Electric Light and Power Company

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11/1/88

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JUN 27 2016

**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**

RCA No. 1

27th Revision

Sheet No. 166

Canceling

26th Revision

Sheet No. 166

ALASKA ELECTRIC LIGHT & POWER COMPANY

Regulatory Cost Charge

The Regulatory Cost Charge is a special surcharge applied to all regulated retail customer billings to pay the utility's share of the budget of the Commission.

Regulatory Cost Charge

\$0.000675 per kWh

R

Pursuant to U-16-057(2)

Effective July 1, 2016

Issued By: Alaska Electric Light & Power Company

By: Constance Hulbert

Title: Secretary-Treasurer

Canceling

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JUL 15 2005

State of Alaska
Regulatory Commission of Alaska

Regulatory
Commission of Alaska

Alaska Electric Light and Power Company

Schedule No. 98

Cost of Power Adjustment Clause

a. Applicability:
 The rates in all filed rate schedules (except Schedule 25- Large Commercial Interruptible Electric Heat, and Schedule 95- Controlled Service Interruptible Load, unless penalty rates are in effect, and the special contracts with Juneau Ready Mix, Alaska Department of Fish & Game, Princess Cruise Lines, Ltd. and Kennecott Greens Creek Mining Company) for electric service shall be subject to adjustment for the applicable Cost of Power Adjustment set forth in (e.) below.

b. Cost of Power Adjustment

A Cost of Power Adjustment charge will be added to billings to customers to reflect the cost of fuel used in diesel generation and any adjustments approved by the Commission.

c. Cost of Power Balance Account

The utility shall maintain a Cost of Power Balance Account commencing November, 1983. The Cost of Power Balance Account will commence with a zero balance, with balances thereafter reflecting the sum of the debit and credit entries prescribed. The prescribed entries are as follows:

Tariff Advice No. 334 Effective October 3, 2005

Issued by Alaska Electric Light and Power Company

By *L. D. Smith, Jr.* Title Manager

Canceling

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OCT 31 2017

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Alaska Electric Light and Power Company

Regulatory
Commission of Alaska

Schedule No. 98 (Continued)
Cost of Power Adjustment Clause

1. A debit entry equal to the total cost of diesel fuel used to generate energy during the month.
2. A credit entry equal to the total number of KWHs of energy sold during the month under all rates (except Schedules 25, 95, Alaska Department of Fish & Game special contract, Princess Cruise Lines, Ltd. special contract, Hecla Greens Creek Mining Company (HGCMC) special contract and miscellaneous adjustments), multiplied by the cost of power adjustment amount in effect during that month.
3. A credit entry equal to gross margins greater than the allowed gross operating margin collected under rate Schedules 25 and 95. The allowed gross operating margin shall be equal to .5 cents per KWH sold to residential and small commercial customers, and 1.5 cents per KWH sold to large commercial customers.
4. A debit or credit entry to make any necessary correction to adjust the cost or volume of fuel.
5. A credit entry for any insurance proceeds received from Snettisham debt service insurance policies.
6. A credit entry equal to the total number of KWHs of energy sold during the month under interruptible contract to Princess Cruise Lines, Ltd., multiplied by the energy rate per the contract.
7. A credit entry equal to the amount by which revenues from the customer charge and energy charge for interruptible hydroelectric energy sold during the month under interruptible contract to Hecla Greens Creek Mining Company exceeds \$726,264; or a debit entry equal to the amount by which revenues from the customer charge and energy charge for interruptible hydroelectric energy sold during the month under interruptible contract to HGCMC are less than \$726,264. R
R
8. A credit entry equal to the total number of KWHs of interruptible diesel energy sold during the month under interruptible contract to HGCMC, multiplied by the energy charge for that service.

Pursuant to U-16-086(6)

Tariff Advice No. _____

Effective November 15, 2017

Issued by Alaska Electric Light and Power Company

By Constance S. Hulbert Title _____

General Manager

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MAR 10 2017

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA
Regulatory Commission
of Alaska

Alaska Electric Light and Power Company

Schedule No. 98 (continued)

d. Revision of Cost of Power Adjustment

(1) By the 15th of the month preceding the beginning of each calendar quarter, the utility will, by tariff advice letter, file the Determination of Cost of Power Adjustment detailed in (e.) to reflect the change in the average fuel cost for the ensuing calendar quarter and to reflect other approved credits or debits as set forth in (c.). The filing shall include such supporting data and work papers as the Regulatory Commission considers appropriate to support the computation.

(2) The revised Cost of Power Adjustment will be effective for all billings subsequent to the revision date, subject to subsequent review and adjustment by the Regulatory Commission. Revision dates will coincide with the beginning of the monthly billing cycle for each calendar quarter.

e. Determination of the Cost of Power Adjustment:

(1) Current cost of fuel:

Energy Source	Estimated Purchases	Cost per Unit (B)	Total (A x B)	
-----	-----	-----	-----	
Diesel	39,859 gal			I
Fuel	428,000 kwh	\$2.7173	\$ 108,309	III

Total cost of fuel			\$ 108,309	I
(2) Forecasted Princess Cruise Lines Interruptible Sales (April 1, 2017 - June 30, 2017)				T
Kilowatt hour sales:	1,791,086			I
X Kwh rate	\$ 0.144977	\$ 259,666		I
Estimated 0% Power Factor Penalty	0		(\$259,666)	R
(3) Forecasted Excess Margins on Interruptible Sales (April 1, 2017 - June 30, 2017)				T
Estimated Amount			(\$ 62,268)	I

Effective April 1, 2017

Tariff Advice No. 458-1

Issued by

Alaska Electric Light and Power Company

By

Tom M. Lord

Title

General Manager

RCA No. 1

71st

Sheet No. 170

Canceling

70th

Sheet No. 170

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MAR 10 2017

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKARegulatory Commission
of Alaska

Alaska Electric Light and Power Company

Schedule No. 98 (Continued)

(4) True-up of Greens Creek Revenue variance for the period December 1, 2016 - February 28, 2017			T
Included in Balance as of February 28, 2017, in item (5) below			T
(5) Balance of Cost of Power Account (at February 28, 2017)		(349,535)	I T
Estimated entries to Cost of Power Account March 1 - 31, 2017:			T
Diesel Generation	64,000 kwh	12,883	RR
Kilowatt hour sales: 28,424,433 kwh			R
March 2017 x (0.007589)		215,713	TRI
Forecasted Excess Margins		(25,283)	I
Estimated interruptible sales - Princess Cruise Lines (including power factor penalty)		(0)	

Estimated Balance - Cost of Power Account (at March 31, 2017)		(146,222)	TI
(6) Total of (1) - (5) above		(359,847)	I
(7) Estimated Kwh sales (April 1, 2017 - June 30, 2017)		74,872,914	R T
(8) Cost of Power Adjustment (6)/(7) per kilowatt-hour		(\$0.004806)	I

f. Cost of Power Balance Report

The Company shall file a report on the status of the Cost of Power Balance Account by the 15th day of the month preceding the beginning of each calendar quarter. This report shall include:

- (1) The unit prices, volumes and total costs of fuel purchased as well as KWH generated by unit;

Effective April 1, 2017Tariff Advice No. 458-1

Issued by

Alaska Electric Light and Power Company

By

Tom M. Lead

Title

General Manager

Canceling

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MAY 03 2010

Alaska Electric Light and Power Company

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA
Public Utilities Commission

Schedule No. 98 (Continued)

- (2) Invoices supporting fuel purchases;
- (3) KWH sold by month;
- (4) Documentation for all adjustments to prices or volumes;
- (5) The resulting monthly balances in the Cost of Power Balance Account as of the end of the calendar month preceding the filing; T
C
C
- (6) A schedule itemizing interruptible KWH sold and corresponding revenues under special contract with Princess Cruise Lines, Ltd. for the previous calendar quarter; and C
C
- (7) A schedule itemizing interruptible KWH sold and corresponding revenues under special contract with Kennecott Greens Creek Mining Company, Inc., for the previous calendar quarter. N
|
|
N

PURSUANT TO U-10-029(15)

Tariff Advice No. 381-1

Effective SEPTEMBER 2, 2011

Issued by Alaska Electric Light and Power Company
By *Paul Jones for Timothy McLeod* Title Manager

Canceling

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FEB 05 2009

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Alaska Electric Light and Power Company

Regulatory Commission
of Alaska

Schedule No. 98 (Continued)
Calculation of Emergency Fuel Cost Rate Adjustment

a.) Estimated Balance of COPA Account of December 31	\$	0.00	C
b.) Plus: Estimated Cost of Diesel fuel (January 12 - February 1)		3,794,603.13	

c.) Total Cost through February 1	\$	3,794,603.13	
d.) Projected kwh sales, February 13 - March 13		26,347,353	
e.) Cost of Power Adjustment, per kwh (line c. divided by line d.)		\$0.144022	

This rate shall supersede that set forth on tariff sheet 170 and will be effective for billings through March 13, 2009.

Effective February 13, 2009

371-1

Tariff Advice No.

Issued by Alaska Electric Light and Power Company

By *[Signature]* for Constance Hulbert

Title Secretary-Treasurer

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APR 12 2006

State of Alaska
Regulatory Commission of Alaska

Alaska Electric Light and Power Company

Regulatory Commission
of Alaska

Rate Stabilization Account

This tariff page is to establish a balancing account as a mechanism to adjust for the difference between (a) actual energy revenues from sales of surplus interruptible energy (prior to commercial operation of the Lake Dorothy plant) billed to Kennecott Greens Creek Mining Company ("KGCMC") and (b) the portion of AELP's revenue deficiency projected to be offset from such sales.

N

The Rate Stabilization Account will commence with a zero balance, with balances thereafter reflecting the sum of the debit and credit entries prescribed. The prescribed entries are as follows:

1. An annual debit entry equal to the expected contribution from KGCMC toward meeting AELP's approved revenue deficiency (pursuant to the stipulation in U-05-090).
2. A credit entry equal to the applicable number of KWH's of energy (pursuant to the stipulation in U-05-090) sold during each month under interruptible contract to KGCMC, multiplied by the applicable energy rate per the contract.

N

Tariff Advice No. Pursuant to U-05-90(7) Effective May 12, 2006

Issued by

Alaska Electric Light and Power Company

By

Title

General Manager

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MAR 13 2013

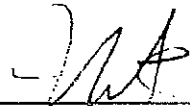
STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

Amendment #7
to
Snettisham Hydroelectric Project
Hatchery Electric Service Agreement
between
Alaska Department of Fish and Game
and
Alaska Electric Light and Power Company

Pursuant to Article 6 of the original agreement dated March 4, 1998, section 2.b.1) shall be amended to read:

1. Amendment #6 set a rate of \$0.0475 per kilowatt-hour, effective from May 1, 2010 through April 30, 2013. Beginning May 1, 2013, the new rate shall be \$0.0436 per kilowatt-hour. This rate shall terminate on April 30, 2016.

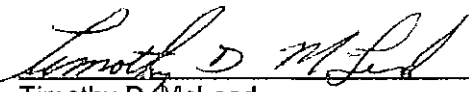
Signatures



John White
Procurement Officer
State of Alaska

3/7/13

Date



Timothy D. McLeod
President
Alaska Electric Light and Power Company

3-7-13

Date

Reference: TA415-1

Effective: May 1, 2013

RECEIVED

MAR 5 2012

From: AELP UBS Billing <Billing@aelp.com>
Sent: Monday, February 27, 2012 12:37 PM
To:
Subject: UBS Test Email

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA



Dear Customer,

Your latest electric bill is now available for you to view on line. You can access your bill by clicking [here](#).

You will need your Login ID and Password to sign in. Please call (907)780-2222, between 7:30 am and 5:30 pm, Monday thru Friday, if you need assistance.

If your browser does not display an active link below, you can copy the following URL and paste it into your browser's address field and press Enter to access your bill.

<https://www.aelp.com/ceis3/default.aspx>

To view the reverse side of the billing statement, you may click [here](#), or copy the following URL into your browser and press Enter.

<http://www.aelp.com/images/StmtPage2.pdf>

We appreciate your participation in our paperless billing service. If at any time you wish to return to traditional paper billing, please call us at (907)780-2222 or email us at service@aelp.com and we can make that change for you!

Thank you,

Customer Service Team

Alaska Electric Light & Power Company
5601 Tongard Court, Juneau, AK 99801
907-780-2222 main / 907-780-3571 fax
907-586-9765 after hours/emergency

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JAN 14 2015

AEL&P

Serving the Greater Juneau Area Since 1893

5601 Tonsgard Ct. STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA
(907) 780-2222 FAX (907) 780-3571
After Hours (907) 586-9765

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT IN THE ENCLOSED RETURN ENVELOPE.

ACCOUNT NUMBER

CUSTOMER NUMBER

CHARGE AMOUNT REMITTED

DEPOSIT REMITTED

TOTAL REMITTED

CURRENT CHARGES DUE BY
2/3/2015

CHARGES DUE
65.61

DEPOSIT DUE
0.00

TOTAL DUE
65.61

SEE THE BACK TO PAY BY PHONE OR BY INTERNET.

If payment for current charges has not been received by the due date, a late fee and finance charge will be assessed.

FOLD HERE AND DETACH

PLEASE RETAIN THIS PORTION FOR YOUR RECORDS

ACCOUNT NUMBER		SERVICE LOCATION																															
CUSTOMER NUMBER																																	
STATEMENT DATE	SERVICE FROM	TO	BILLING DAYS																														
1/9/2015	12/9/2014	1/8/2015	30																														
METER READING DATA							ENERGY MANAGEMENT INFORMATION																										
METER NUMBER	METER READINGS		MULTIPLIER	USAGE (KILOWATT HOURS)	DEMAND (KILOWATTS)	ESTIMATED	POWER FACTOR	PRIOR YEAR		CURRENT YEAR																							
	PREVIOUS	CURRENT						AVG. TEMP.	32	34																							
034364	46102	46562	1	460	0.00			KWH/BILLING DAY	17.17	15.33																							
								AVG. COST/DAY	2.38	2.19																							
							DEPOSIT INFORMATION																										
							REQUIRED	0.00	DATE	AMOUNT																							
							PAID	0.00																									
							DUE	0.00																									
							CURRENT CHARGES																										
							Rate 10 KWH Charge	460@ 0.119400	54.92																								
							Rate 10 Customer Charge	1@ 8.880000	8.88																								
							Cost Of Power Adjustment	460@ -0.003756	-1.73																								
							Regulatory Cost Charge	460@ 0.000754	0.35																								
							CBJTAX	63.80@ 5.00%	3.19																								
							Total Usage Charges		65.61																								
<p>Questions or comments? Visit our website at www.aelp.com or write us at service@aelp.com The R.C.A.'s Consumer Hot Line: 1-800-390-2782</p> <p>PAYMENTS APPLY AGAINST THE OLDEST BALANCE</p> <table border="1"> <thead> <tr> <th>PRIOR BALANCE</th> <th>PAYMENTS RECEIVED</th> <th>CREDIT ADJUSTMENTS</th> <th>BALANCE FORWARD</th> <th>DELINQUENT BALANCE</th> <th>PAST DUE BALANCE</th> <th>CURRENT CHARGES</th> <th>DEBIT ADJUSTMENTS</th> <th>ACCOUNT BALANCE</th> <th>DEPOSIT DUE</th> <th>TOTAL DUE</th> </tr> </thead> <tbody> <tr> <td>62.40</td> <td>62.40</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>0.00</td> <td>65.61</td> <td>0.00</td> <td>65.61</td> <td>0.00</td> <td>65.61</td> </tr> </tbody> </table>												PRIOR BALANCE	PAYMENTS RECEIVED	CREDIT ADJUSTMENTS	BALANCE FORWARD	DELINQUENT BALANCE	PAST DUE BALANCE	CURRENT CHARGES	DEBIT ADJUSTMENTS	ACCOUNT BALANCE	DEPOSIT DUE	TOTAL DUE	62.40	62.40	0.00	0.00	0.00	0.00	65.61	0.00	65.61	0.00	65.61
PRIOR BALANCE	PAYMENTS RECEIVED	CREDIT ADJUSTMENTS	BALANCE FORWARD	DELINQUENT BALANCE	PAST DUE BALANCE	CURRENT CHARGES	DEBIT ADJUSTMENTS	ACCOUNT BALANCE	DEPOSIT DUE	TOTAL DUE																							
62.40	62.40	0.00	0.00	0.00	0.00	65.61	0.00	65.61	0.00	65.61																							

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JAN 14 2015

STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA**EASY PAY OPTION:**

Your bill can be automatically paid from your checking account and from some savings accounts. Our program lets you select your payment date. You may also specify a maximum payment amount. If your total bill exceeds this amount, it will only be paid up to the maximum you set. You will continue to receive your statements. When Easy Pay is paying your bill, you'll see notification on the payment stub. You can also receive email notifications. Call us or find more information and the authorization form on our website.

eCHECK and PAYMENTUS:

eCheck is on our website. Go to "My Accounts." If you need a password, one can be issued. Once in the secure site, use the Pay Bill option. This services is free.

The Paymentus service is available for making credit/debit/ATM payments from our website or by phone. There is currently a \$4.95/payment fee for using this service. AEL&P does not receive any of this fee. The toll-free number is **1-866-288-3866**

RATE SCHEDULES:

Rate 10	Residential
Rate 20	Small Commercial/Govt.
Rate 24	Large Commercial/Govt.
Rate 25	Large Commercial/Govt. with Electric Interruptible Heat
Rate 41	Manufacturing and Processing
Rate 43	Wholesale
Rate 46	Dusk to Dawn Lighting
Rate 91	Off-peak Service
Rate 92	Residential Heat Pump Service
Rate 95	Controlled Interruptible Load with Less Than 100 KW Capacity

Payment locations: In addition to our business office and our drive-thru window, AEL&P maintains payment drop boxes at the Utility Payment Centers at Foodland IGA and Super Bear. A drop box is also located along AEL&P's payment drive-thru. Cash payments using drop boxes are made at your own risk.

If this bill includes a notice of scheduled disconnection:

You can avoid disconnection if you (1) either pay the delinquent balance and any required deposit; (2) are eligible for, and have signed an appropriate deferred payment agreement; or (3) have made other arrangements suitable to AEL&P, which may include completion of an application for energy assistance by the due date of this notice.

If this service is occupied by a person who is seriously ill, handicapped or dependent of a life-support system, you should notify AEL&P immediately.

If you believe that the billing charges are incorrect, you should contact AEL&P prior to your scheduled disconnection date so that the dispute may be resolved. If you are not satisfied with AEL&P's resolution of your concerns, you may then contact the Regulatory Commission of Alaska.

Please pay by the earliest date to avoid a final notice. If delivery of a final notice is necessary, you will be charged an \$18.00 field charge. If AEL&P is forced to disconnect your service, an additional \$25.00 reconnect fee will be charged for reconnection before 4:00 p.m.; \$50.00 will be charged for after hours, weekend, and holiday reconnection.

State of Alaska
Heating Assistance Program
400 W. Willoughby, Suite 301
Juneau, Alaska 99801
Phone: (907) 465-3058

Tlingit-Haida Energy Assistance
5446 Jenkins Dr.
P.O. Box 32237
Juneau, Alaska 99803
Phone: (907) 780-6868

State of Alaska
Division of Public Assistance
10002 Glacier Hwy., Suite #200
Juneau, Alaska 99801
Phone: (907) 465-3537

Regulatory Commission of Alaska
701 W. 8th Avenue, Suite 300
Anchorage, Alaska 99501
Phone: (907) 276-6222
1-800-390-2782

Deposit Policy

A security deposit is required until your payment history shows that for one year of continuous service, you have not been past due in payment more than twice and have not had more than one payment delinquency in the past six months. No more than two months' estimated average monthly bill for your service location or the average monthly bill of the customer class will be required.

Additional Deposits: If your account is scheduled for disconnection, your account will be assessed an amount, not to exceed the maximum deposit allowed. The deposit will be due immediately as a condition of continued service.

0001012240

Returning your deposit: The deposit will be credited to your account if the above requirements for good credit are met and your account is not past due at the time of review. Should you close your account, your deposit will be applied to your final bill. If you are to receive a refund, it shall be paid within 30 days of closing. If you are transferring service to a new location, the deposit may be transferable.

TA432-1

Effective: March 20, 2015

E-Bill Authorization Form STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA



Electronic billing is a paperless method of receiving billing statements. A customer initiates electronic billing by authorizing AEL&P to notify customer of billing charges by E-mail. The E-mail notification will provide a link for the customer to view their bill on AEL&P's secure website. An actual bill will not be E-mailed. For first time users, a customer will register to receive a log in ID and password. Thereafter, the customer is able to view their bill each time they log in.

Please ensure E-mail information is current and correct. If for any reason the electronic notification is undeliverable, AEL&P will attempt to contact the customer by phone. If unsuccessful, a letter will be mailed. If within 30 days a correct E-mail address is not provided, traditional paper billing will resume.

To stop paper billing and begin electronic billing (E-Billing), please provide the following;

Name: _____ Phone: _____

Account # _____ (form needs to be filled out for each account)

Current mailing address:

E-Mail address: _____
Please print clearly

Signature _____ Date _____

For office use only

Date attribute added: _____ Entered by: _____

Please check all the following energy users that apply

Space Heating

- Oil Propane
 Electric Heat Pump
 Wood Dual Heating
 Other None
 one being electric

Hot Water

- Oil Other
 Electric None
 Propane

Other

- Electric Range Heat Tapes
 Hot Tub Waterbed
 Portable Electric Heater Freezer
 Sauna

What type of structure?

- Apt/Condo Duplex Mobile Home Single Family Residence Other

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Employment Information

APR - 4 1994

Applicant's Employer or Income Source

Co-Applicant's Employer or Income Source
 State of Alaska
 Public Utilities Commission

Work Phone

Work Phone

Effective: June 10, 1994
Reference: TA240-1
Page 2 of 7

Social Security Number (Optional)

Social Security Number (Optional)

Birthdate

Birthdate

Number 1 - Local Reference

Personal References

Number 2 - Close Relative Not Living With You

Name

Name

Address

Address

City/State

Zip

City/State

Zip

Daytime Phone Number

Relationship

Daytime Phone Number

Credit References

Name

Name

Expiration Date

Expiration Date

Address

Address

City/State

Zip

City/State

Zip

I certify that the applicant is the responsible party of the premises for which this applications made. I have lawful authority to sign this application. My signature on this form authorizes AEL&P to conduct a credit check. I declare that the information provided is true, accurate, and complete to the best of my knowledge. The applicant agrees to pay the applicable rates, and abide by the terms and conditions as prescribed by the AEL&P Tariff. **The applicant is responsible for the cost of all services rendered until AEL&P receives notification either in person or in writing for the closing of this account.** The applicant shall pay any costs associated with the collection of any unpaid balance for this and future utility service. AEL&P has the right to collect the full amount owed from any one of the applicants, where application of service is made by two or more individuals.

Signature of Applicant

Printed Name

Date

Signature of Co-Applicant

Printed Name

Date

Please check all the following energy users that apply

Space Heating

- Oil Propane
 Electric Heat Pump
 Wood Dual Heating
 Other None
 one being electric

Hot Water

- Oil Other
 Electric None
 Propane

Other

- Electric Range Heat Tapes
 Hot Tub Waterbed
 Portable Electric Heater Freezer
 Sauna

What type of structure?

- Apt/Condo Duplex Mobile Home Single Family Residence Other

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Employment Information

APR - 4 1994

Applicant's Employer or Income Source _____

Co-Applicant's Employer or Income Source _____
 State of Alaska
 Public Utilities Commission

Work Phone _____

Effective: **June 10, 1994**
 Reference: **TA240-1**
 Page 2 of 7

Social Security Number **(Optional)** _____

Social Security Number **(Optional)** _____

Birthdate _____

Birthdate _____

Number 1 - Local Reference

Personal References

Number 2 - Close Relative Not Living With You

Name _____

Name _____

Address _____

Address _____

City/State _____ Zip _____

City/State _____ Zip _____

Daytime Phone Number _____

Relationship _____ Daytime Phone Number _____

Credit References

Name _____

Name _____

Expiration Date _____

Expiration Date _____

Address _____

Address _____

City/State _____ Zip _____

City/State _____ Zip _____

I certify that the applicant is the responsible party of the premises for which this applications made. I have lawful authority to sign this application. My signature on this form authorizes AEL&P to conduct a credit check. I declare that the information provided is true, accurate, and complete to the best of my knowledge. The applicant agrees to pay the applicable rates, and abide by the terms and conditions as prescribed by the AEL&P Tariff. **The applicant is responsible for the cost of all services rendered until AEL&P receives notification either in person or in writing for the closing of this account.** The applicant shall pay any costs associated with the collection of any unpaid balance for this and future utility service. AEL&P has the right to collect the full amount owed from any one of the applicants, where application of service is made by two or more individuals.

Signature of Applicant _____

Printed Name _____

Date _____

Signature of Co-Applicant _____

Printed Name _____

Date _____

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JAN - 4 1995
State of Alaska
Public Utilities Commission

Please check all the following energy users that apply

Primary Space Heating

- Oil
- Propane
- Electric
- Heat Pump
- Wood
- Dual Heating one being electric
- Other
- None

Hot Water

- Oil
- Electric
- Propane
- Other
- None

Other

- Electric Range
- Heat Tapes
- Hot Tub
- Waterbed
- Portable Electric Heater
- Freezer
- Sauna

What type of structure?

- Apt/Condo
- Duplex
- Mobile Home
- Single Family Residence
- Other

Employment Information/Proof of Identification

to Gayle
Applicant's Employer or Income Source

from Dee
Co-applicant's Employer or Income Source
ph 6-3170

Work Phone

Work Phone

Social Security Number *

Social Security Number *

Birthdate

Birthdate

Number 1 - Friend, Neighbor, Co-Worker, etc.

Personal References

Number 2 - Close Relative Not Living With You

Name

Name

Address

Address

City/State

Zip

City/State

Zip

Daytime Phone Number

Relationship

Daytime Phone Number

Credit References

Name

Name

Expiration Date

Expiration Date

Address

Address

City/State

Zip

City/State

Zip

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Signature of Applicant

Printed Name

Date

Signature of Co-Applicant

Printed Name

Date

*If you prefer to use another option to prove identity, such as showing photo-bearing identification or two types of identification as explained in our tariff, Section 6.1, talk to our Customer Service Representative.

Rev. 1/85

Serving the Greater Juneau Area Since 1893

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT IN THE ENCLOSED RETURN ENVELOPE.
IF YOU WISH TO PAY YOUR BILL IN PERSON, PLEASE BRING THE ENTIRE BILL.

ACCOUNT NUMBER

CHARGE AMOUNT
REMITTED

DEPOSIT REMITTED

TOTAL REMITTED

CURRENT CHARGES DUE BY

CHARGES DUE

DEPOSIT DUE

TOTAL DUE

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State of Alaska
Public Utilities Commission

Effective: June 10, 1994

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ACCOUNT NUMBER		SERVICE LOCATION					<p>RECEIVED</p> <p>APR - 4 1994</p> <p>State of Alaska Public Utilities Commission</p> <p>Effective: June 10, 1994 Reference: TA240-1 Page 3 of 7</p>		
STATEMENT DATE	SERVICE FROM	TO	BILLING DAYS						
METER READING DATA							ENERGY MANAGEMENT INFORMATION		
METER NUMBER	METER READINGS		MULTIPLIER	USAGE (KILOWATT HOURS)	DEMAND (KILOWATTS)	ESTI-MATED	POWER FACTOR		
	PREVIOUS	CURRENT						PRIOR YEAR	CURRENT YEAR
								AVG. TEMP. KWH/BILLING DAY AVG. COST/DAY	
DEPOSIT INFORMATION									
							DATE	TRANSACTION	BALANCE
							REQUIRED		
							PAID		
							DUE		
DESCRIPTION AND CHARGES								AMOUNT	
TOTAL DUE INCLUDES PMTS. RECEIVED THROUGH				PAYMENTS APPLY AGAINST THE OLDEST BALANCE			CURRENT CHARGES & ADJUSTMENTS ▶		
PRIOR BALANCE	PMT. RECEIVED	DELINQUENT BAL.	PAST DUE AMOUNT	CURRENT CHARGES & ADJ.	NEW BALANCE	DEPOSIT DUE	TOTAL DUE		

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**State of Alaska
Public Utilities Commission**

Effective: June 10, 1994

Reference: TA240-1

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RATE SCHEDULES:

Rate 10 Residential
Rate 20 Small Commercial
Rate 24 Large Commercial with Demand Metering
Rate 25 Large Commercial with Electric Interruptible Heat
Rate 30 Small Government
Rate 34 Large Government with Demand Metering
Rate 35 Large Government with Electric Interruptible Heat
Rate 41 Manufacturing and Processing
Rate 43 Wholesale
Rate 46 Dusk to Dawn Lighting
Rate 91 Experimental Off-Peak Service

Rate 92 Experimental Residential Heat Pump Service
Rate 95 Experimental Controlled Interruptible Load with Less Than 100 KW Capacity
Rate 96 Experimental Woodsmoke Displacement Program

COMMON TRANSACTION CODES:

BI Billing Charges - This refers to the total of all charges associated with monthly billing: Customer Charge, Kilowatt-hour and Kilowatt demand charges, Cost of Power Adjustment, Regulatory Cost Charge, Sales Tax, and Power Factor Adjustment.
AD Adjustment

AI Interest Applied to the Account
CF Connection Fee
DA Deposit Applied to the Account
DJ Deposit Adjusted - This is done to move a payment you made in order to properly credit your deposit. This is also done if a deposit was assessed and remained unpaid.
DP Deposit Payment
DT Deposit Transferred
FC Field Contact Fee (Delivery of Notices)
LE Line Extension Amount
LF Late Fee
MC Miscellaneous Adjustment
NC Non-Sufficient Check Amount (Payment Cancelled)
NF NSF Check Fee (Not Redeposited)
NR NSF Check Redeposit Fee

PAYMENT LOCATIONS: In addition to our business office, AELP maintains payment drop boxes at the Utility Payment Centers at Foodland and Super Bear. A drop is also located in the business office door at 612 W. Willoughby Avenue. Cash payments are not advised when using these locations.

Effective: June 10, 1994
Reference: TA240-1
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Notice of Scheduled Disconnection

Full payment is due in our office by _____ to avoid a shut-off notice and \$18.00 charge.

Your service is scheduled for disconnection on or after _____.

Service address _____

Meters _____

Alaska Electric Light & Power Co.

612 W. Willoughby Avenue
Juneau, Alaska 99801
Bus. Phone (907) 586-2222
Credit Counselor: (907) 463-6305
After hours phone: (907) 586-9765

Date Issued

Account Number

Overdue Charges _____

Current Charges _____

Account Balance _____

Deposit Due _____

Total Due _____

Please show amount of your payment _____

PLEASE READ THE BACK OF THIS NOTICE FOR IMPORTANT INFORMATION.

Deposit Account Status

Account Name _____

Date Issued _____

Service Location _____

Account Number _____

Total deposit required _____

Deposit already paid _____

Deposit due _____

State of Alaska
Public Utilities Commission

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Please note that your service is subject to disconnection until this deposit is paid. If you need special payment arrangements, come into our office prior to the date payment is due.

AELP's deposit policy can be found on the back of this form.

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Public Utilities Commission

Effective: June 10, 1994
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This account shall be subject to disconnection if arrangements for payment in full is not received by the date specified on this notice.

You can avoid disconnection if you (1) either pay in full; (2) are eligible for, and have signed an appropriate deferred payment agreement; or (3) have made other arrangements suitable to AELP, which may include completion of an application for energy assistance by the due date of this notice.

If this service is occupied by a person who is seriously ill, elderly, handicapped, or dependent on a life support system, you should notify AELP **immediately**.

If you believe that the billing charges are incorrect, you should contact AELP prior to your scheduled disconnection date so that the dispute may be resolved. If you are not satisfied with AELP's resolution of your concerns you may then contact the Alaska Public Utilities Commission.

Please pay promptly to avoid a final notice and possible billing of an additional deposit equal to one month's average usage. If delivery of a final notice is necessary, you will also be charged an \$18.00 field charge. If AELP is forced to disconnect your service, a \$25.00 reconnect fee will be charged for reconnection before 4:00 p.m., or \$50.00 will be charged for after hours, weekend, and holiday reconnection.

State of Alaska
Energy Assistance
641 W. Willoughby, Suite 202
Juneau, Alaska 99801
Phone: (907) 465-3058

Tlingit-Haida Energy Assistance
320 W. Willoughby Avenue
Third Floor
Juneau, Alaska 99801
Phone: (907) 586-1432

State of Alaska
Division of Public Assistance
Emergency Energy Assistance
320 W. Willoughby, Room 201
Juneau, Alaska 99801
Phone: (907) 465-3551

Ak. Public Utilities
Commission
1016 W. 6th Avenue
Anchorage, Alaska 99501
Phone: (907) 276-6222

APPLIED BUSINESS FORMS

Deposit Policy

A security deposit is required until your payment history shows that for one year of continuous service, you have not been past due in payment more than twice and have not had more than one payment delinquency in the past six months. No more than two months' estimated average monthly bill for your service location or the average monthly bill of the customer class will be required.

A security deposit may be waived if you have established service with AELP during the past two years and have not been delinquent in payment during the last 12 months, or can provide a letter of credit from the electric utility which last provided comparable service, stating that you were not delinquent in payment during the last 12 months. If the letter of credit cannot be provided at the time of application for service, a deposit will be required until a favorable letter is received. The deposit will then be applied to your account.

Additional deposits: If your account is scheduled for disconnection, your account will be billed an amount, not to exceed the maximum deposit allowed. The deposit will be due immediately as a condition of continued service.

Returning your deposit: The deposit will be credited to your account if the above requirements for good credit are met and your account is not past due at the time of review. Should you close your account, your deposit will be applied to your final bill. If you are to receive a refund, it shall be paid within 30 days of closing. If you are transferring service to a new location, the deposit may be transferrable.

Interest paid on deposits: AELP will pay interest on all deposits over \$100 effective August 26, 1986. Interest will be paid at the current rate earned on the account in which those deposits are placed. If a customer's service is disconnected for non-payment of a delinquent balance, interest will not be paid for 12 months following re-establishment of service.

APPLIED BUSINESS FORMS

Effective: June 10, 1994
 Reference: TA240-1
 Page 7 of 7

SHUT-OFF NOTICE

This notice is effective for 10 days after the scheduled disconnect date.

Alaska Electric Light & Power Co.
 612 W. Willoughby - Juneau, Alaska 99801
 Business Phone 586-2222
 After Hours Phone 586-9765

Customer Name	Account Number
Mailing Address	Service Location
City, State, Zip Code	Meter Number

Reason for Disconnect Order <input type="checkbox"/> Non-Payment of Utility Account <input type="checkbox"/> Non-Payment of Deposit <input type="checkbox"/> Defaulted Payment Agreement <input type="checkbox"/> New Tenant <input type="checkbox"/> Other _____	Billed charges _____ Billed deposit _____ NSF Check _____ + Collection charge _____ Total due to avoid disconnection _____
---	--

This notice was left at this premise on _____ at _____ : _____ a.m. / p.m. by _____

Electricity will be disconnected on or after _____.
 Please discuss this account with _____ if our
 office has not received the full amount by _____.
 You may be eligible for energy assistance or a payment plan if financial hardship
 prevents full payment of this account.

If disconnection is necessary,
 reconnect fees are \$25.00 week
 days 8:00 a.m. - 4:00 p.m., \$50.00
 after 4:00 p.m. and on weekends
 and holidays.
**FEES SUBJECT TO CHANGE
 WITHOUT NOTICE.**

State of Alaska
 Public Utilities Commission

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